Western Midstream™

First-Quarter 2022 Review

May 11, 2022

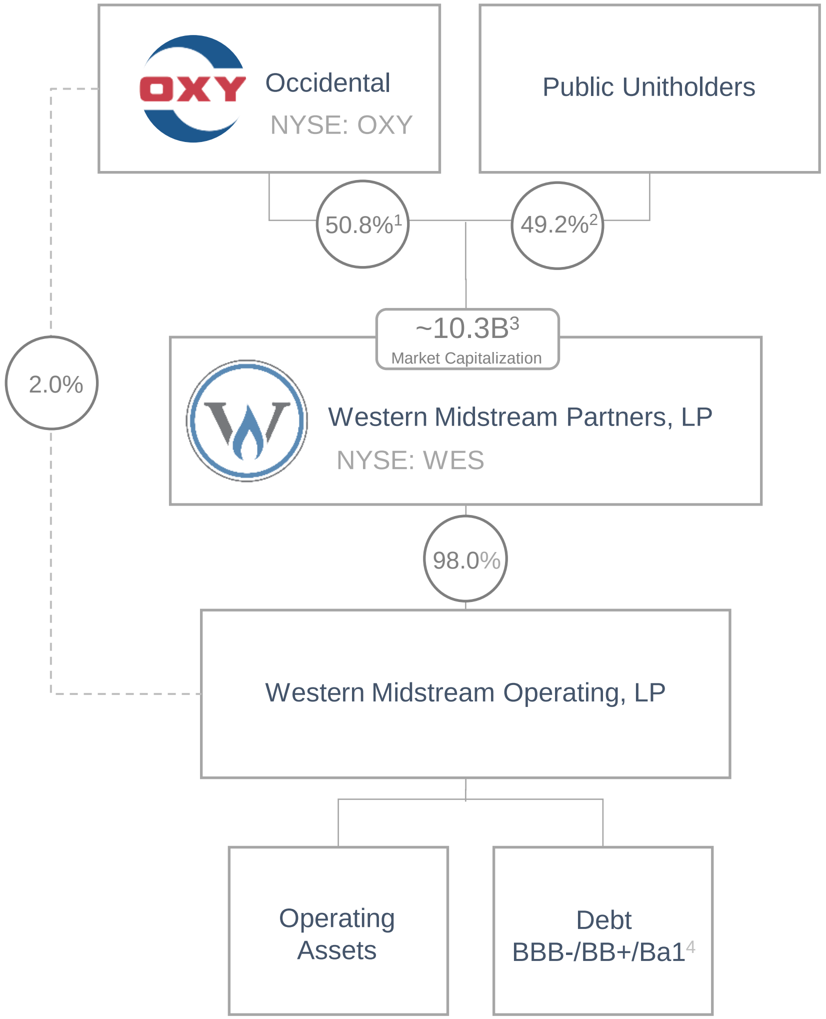
Forward-Looking Statements and Ownership Structure

This presentation contains forward-looking statements. Western Midstream Partners, LP ("WES") believes that its expectations are based on reasonable assumptions. No assurance, however, can be given that such expectations will prove correct. A number of factors could cause actual results to differ materially from the projections, anticipated results, or other expectations expressed in this presentation.

These factors include our ability to meet financial guidance or distribution expectations; the ultimate impact of efforts to fight COVID-19 on the global economy and any related impact on commodity demand and prices; our ability to safely and efficiently operate WES's assets; the supply of, demand for, and price of oil, natural gas, NGLs, and related products or services; our ability to meet projected in-service dates for capital-growth projects; construction costs or capital expenditures exceeding estimated or budgeted costs or expenditures; and the other factors described in the "Risk Factors" section of WES's most-recent Form 10-K and Form 10-Q filed with the Securities and Exchange Commission and other public filings and press releases. WES undertakes no obligation to publicly update or revise any forward-looking statements.

Please also see the attached Appendix and our earnings release, posted on our website at www.westernmidstream.com, for reconciliations of the differences between any non-GAAP financial measures used in this presentation and the most directly comparable GAAP financial measures.

WES OWNERSHIP STRUCTURE



1) As of 1Q'22, includes 200,281,578 of Limited Partner units (representing 49.7% of our outstanding common units) and 9,060,641 General Partner units.
2) As of 1Q'22, includes 203,052,232 of Limited Partner units.
3) As of market close on May 6, 2022.
4) As of 1Q'22, S&P (stable outlook), Fitch (stable outlook), and Moody's (positive outlook), respectively.

Financial Performance

Financial Performance

($ in millions)	1Q 2022 Actuals
Operating Cash Flow	$276.5
Cash Capital Investments[1]	$76.2
Free Cash Flow	$200.3
Cash Distributions Paid	$134.7[2]
Free Cash Flow After Distributions	$65.6

$302 million

Net Income[3]

$539 million

Adjusted EBITDA

1) Includes net investing distributions from equity investments.
2) Cash distributions paid in first-quarter 2022, declared in fourth-quarter 2021. Cash distributions declared in first-quarter 2022 were approximately $206.2 million.
3) Represents limited partners' interest in net income (loss).

A Leading Provider in the Delaware Basin

Western Midstream™
Advancing Energy

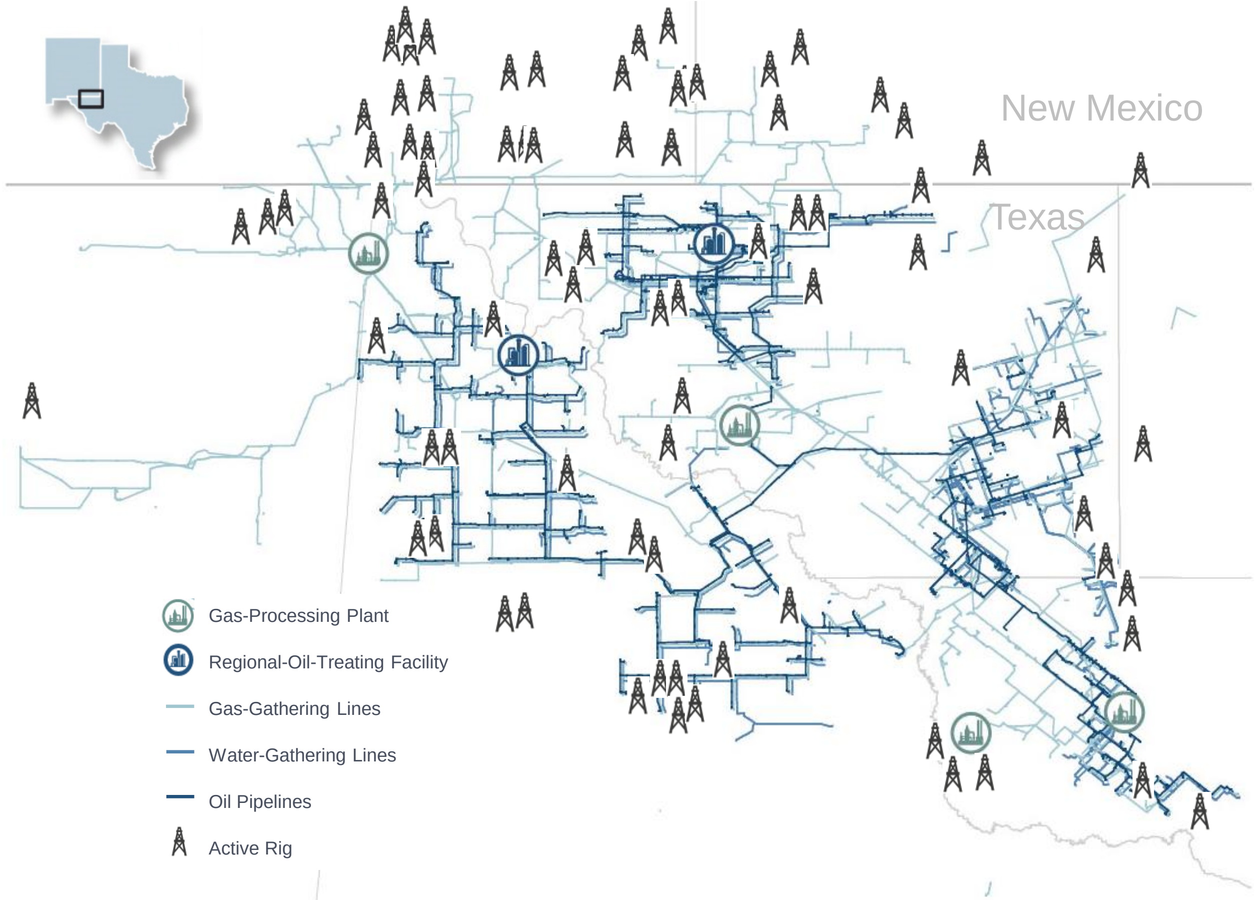
Premier Delaware Location

Only Low-Emission Oil Gatherer

Only Three-Stream Midstream Provider

Top 2 in Water Gathering & Disposal[1]

Top 3 in Gas Processing Capacity[2]



~50% of Active Rigs within 5 miles[3]

1) Compared to 2021 throughput volumes of publicly-traded midstream companies providing water gathering and disposal services in the Delaware Basin.
2) Per J.P. Morgan's "Permian Processing" research report dated April 28, 2022. Includes WES's incremental Mentone Train III capacity of 300 MMcf/d anticipated to be operational in 4Q'23.
3) Calculated using number of active horizontal rigs within 5 miles of WES's gas infrastructure relative to the total active horizontal rig count in the Delaware Basin per Enverus as of May 5, 2022.

Enhancing Unitholder Value

Since Issuance of January 2020 Senior Notes

$1.65 billion[1] Senior Notes Retired

$510 million[2] Of Units Repurchased

$1.4 billion[3] Distributions Paid

$8.55 per unit[4,5] Value Returned

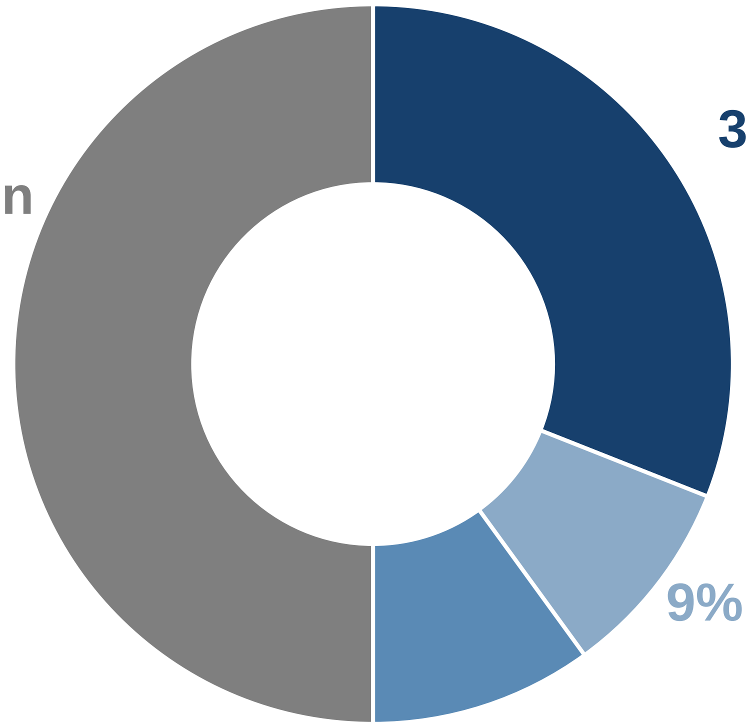
~21% OF ENTERPRISE VALUE RETURNED[5]

1) Since January 2020 bond issuance. Includes the retirement of $502 million of senior notes due 2022 on April 1, 2022.
2) Includes 27.86 million units from Oxy note exchange and 13.802 million units as part of unit repurchase program. Calculated using weighted-average purchase price of all units repurchased including Oxy note exchange.
3) Includes cash distributions paid in 2020 and through March 31, 2022, to both the limited and general partners.
4) Includes $1.65 billion of debt retired, $510 million of units repurchased using the weighted-average purchase price of all units repurchased including Oxy note exchange, and $1.4 billion of unitholder distributions paid during 2020 and through March 31, 2022.
5) Calculated using limited and general partner unit counts and total enterprise value as of March 31, 2022. Does not include any market-driven appreciation of unit price.

Revised 2022 Adjusted EBITDA Guidance

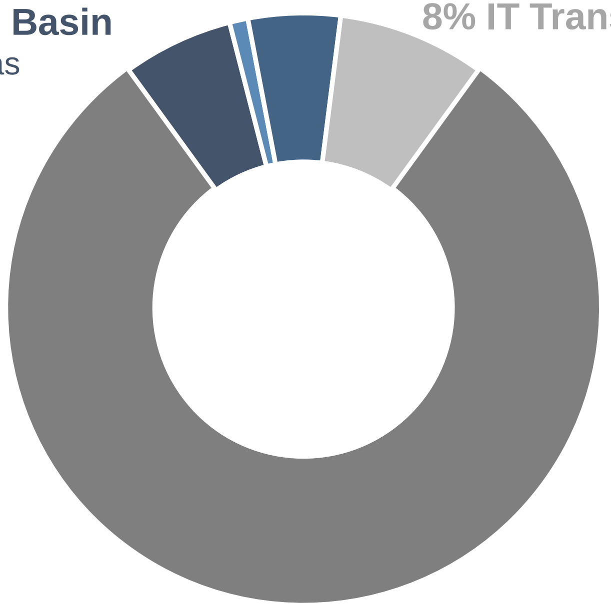
$2,125 Million
to
$2,225 Million

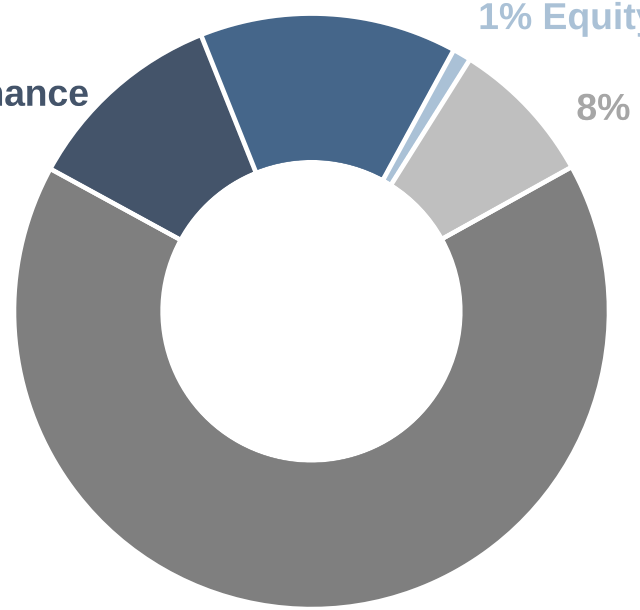
EXPECTED ASSET-LEVEL EBITDA CONTRIBUTION[1]



1) Excludes G&A. Represents asset-level cash contribution to EBITDA.
2) Marcellus, South Texas, Wyoming, and Utah assets.

Revised 2022 Capital Guidance





$550 Million
to
$600 Million

Note: Accrual-based, includes equity investments, excludes capitalized interest, and excludes capital expenditures associated with the 25% third-party interest in Chipeta.

Revised 2022 Guidance

($ in millions)	Original 2022 Guidance	Revised 2022 Guidance	Variance[4]
Adjusted EBITDA[1]	$1,925 – $2,025	$2,125 – $2,225	$200
Total Capital Expenditures[2]	$375 – $475	$550 – $600	$150
Free Cash Flow[1]	$1,200 – $1,300	$1,250 – $1,350	$50
Per-Unit Cash Distribution[3]	≥ $2.00	≥ $2.00	–

Note: Based on current producer production-forecast information.
1) A reconciliation of the Adjusted EBITDA range to net cash provided by operating activities and net income (loss), and a reconciliation of the Free cash flow range to net cash provided by operating activities, is not provided because the items necessary to estimate such amounts are not reasonably estimable at this time. These items, net of tax, may include, but are not limited to, impairments of assets and other charges, divestiture costs, acquisition costs, or changes in accounting principles. All of these items could significantly impact such financial measures. At this time, WES is not able to estimate the aggregate impact, if any, of these items on future period reported earnings. Accordingly, WES is not able to provide a corresponding GAAP equivalent for the Adjusted EBITDA or Free cash flow ranges.
2) Accrual-based, includes equity investments, excludes capitalized interest, and excludes capital expenditures associated with the 25% third-party interest in Chipeta. Accrued capital (includes equity investments, excludes capitalized interest, and excludes capital expenditures associated with the 25% third-party interest in Chipeta) for first-quarter 2022 totaled $86.5 million.
3) Full-year 2022 base distribution of at least $2.00 per unit. Excludes the potential impact of annual enhanced distributions. Our Board will continue to evaluate the per-unit distribution on a quarterly basis.
4) Variance from guidance midpoint.

Operational Update

Operational Performance

	1Q 2022 Actuals
Natural-Gas Throughput (MMcf/d)	4,058
Adjusted Gross Margin for Natural-Gas Assets ($/Mcf)	$1.34
Crude-Oil and NGLs Throughput (MBbls/d)	675
Adjusted Gross Margin for Crude-Oil and NGLs Assets ($/Bbl)	$2.44
Produced-Water Throughput (MBbls/d)	751
Adjusted Gross Margin for Produced-Water Assets ($/Bbl)	$1.00

Note: Represents total throughput attributable to WES, which excludes the 2.0% Occidental subsidiary-owned limited partner interest in WES Operating, and for natural-gas assets, the 25% third-party interest in Chipeta, which collectively represent WES's noncontrolling interests.

First Quarter Commercial Success

Delaware Basin

OXY

250
MMcf/d[1]

Firm Processing Capacity

ConocoPhillips

150
MMcf/d

Firm Gathering & Processing Capacity

DJ Basin

dcp Midstream

60
MMcf/d[2]

Firm Processing Capacity

Additional Growth from New Acreage Dedications & Existing Customer Base

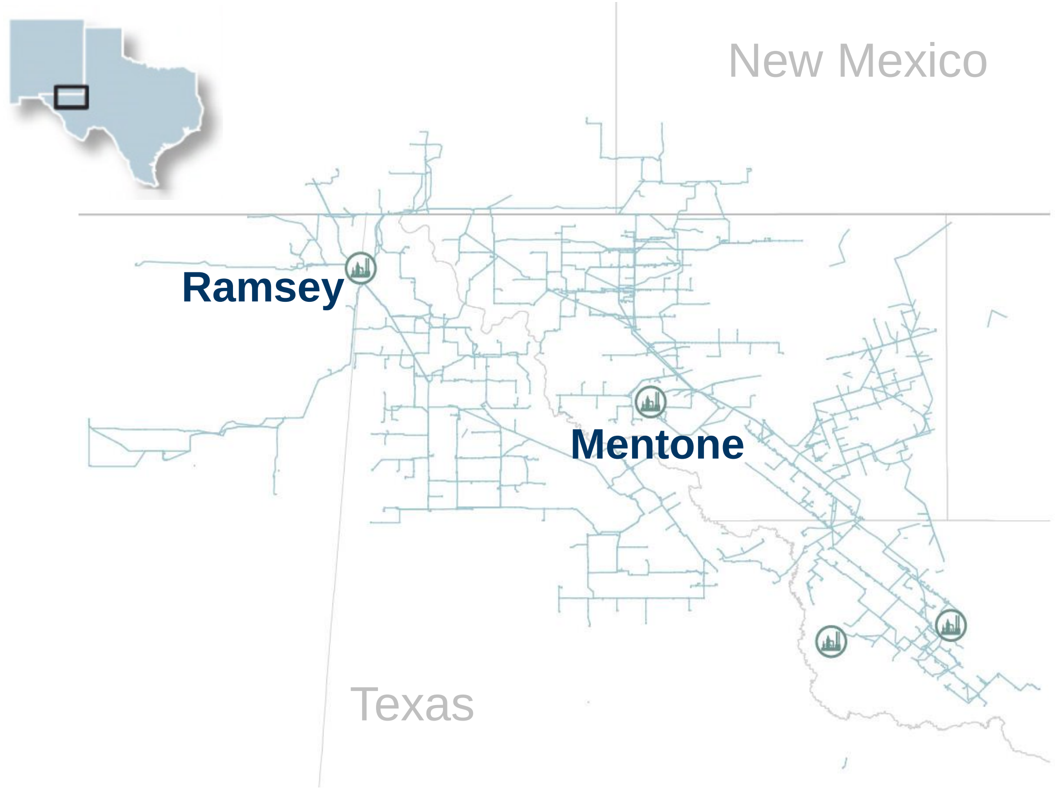
Revised 2022 Growth Rates

OIL	GAS	WATER
Low-Single Digits	Mid-Single Digits	Low 20's

1) Includes new firm commitments for volumes that were previously forecasted, as well as newly-anticipated volumes.
2) Excludes DCP's option to increase capacity by additional 40 MMcf/d, totaling 100 MMcf/d of firm processing capacity.

WES Delaware Basin Gas Processing

West Texas Complex



Mentone Plant

Summary

Well Positioned for Growth and Capital Return

Western Midstream™
Advancing Energy

Operations

Well-Positioned Asset Base
Situated within core of most attractive basins

Operational Excellence
Increased efficiencies and competitive cost structure

Customers

Increasing Producer Volumes
Supporting domestic energy growth

Three-Stream Service Provider
Offering services for gas, oil, and produced-water

Stakeholders

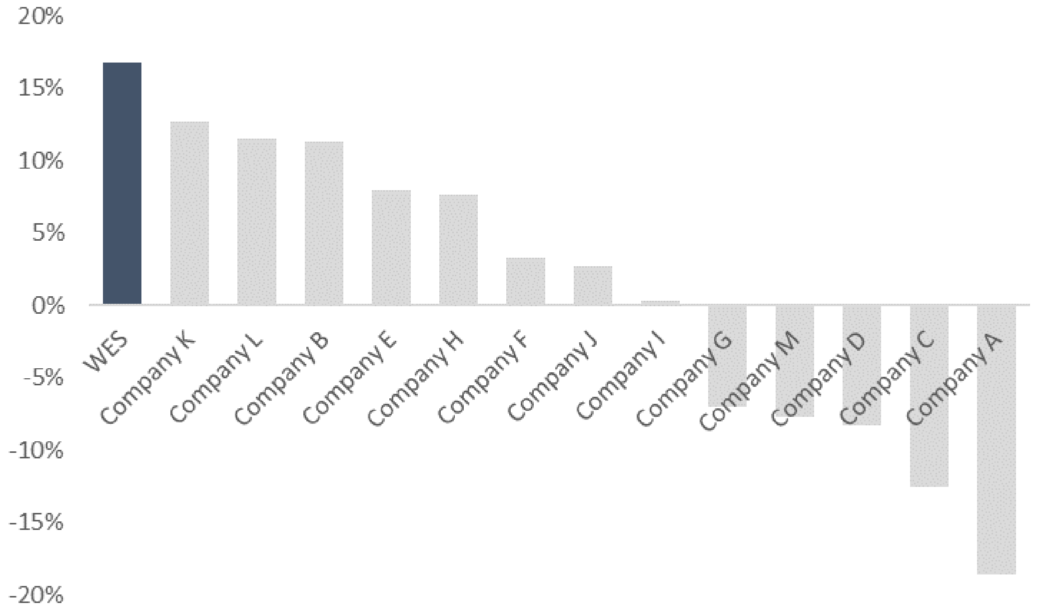
Strong Financial Position
Low leverage, attractive distribution, and buyback potential

Robust Capital Return Framework
Implementation of enhanced distribution

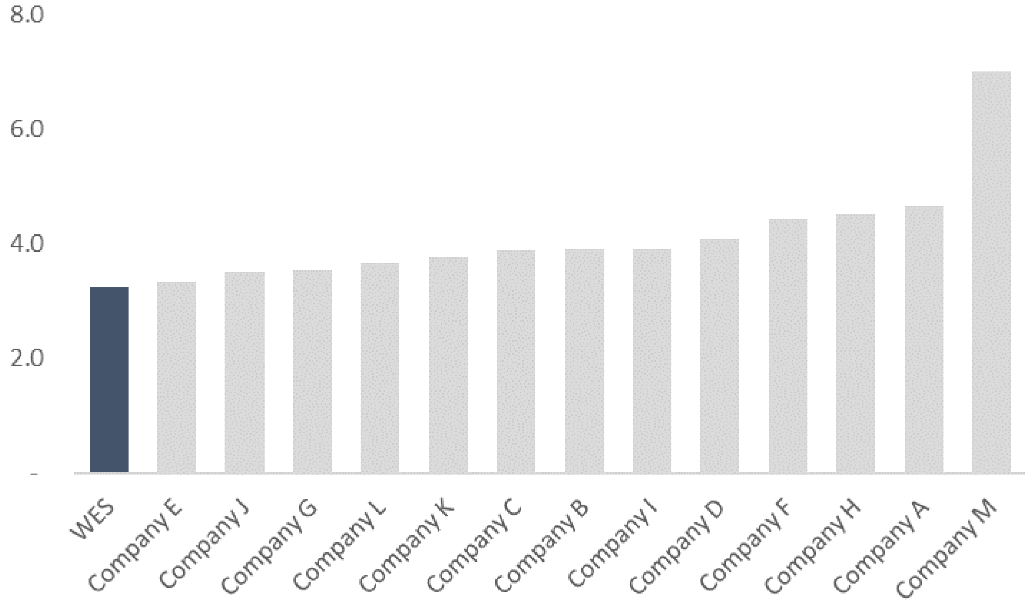
Return of Capital: Debt Reduction

Creating substantial equity value through debt reduction

Proportionate Debt Reduction Since 2020[1]



Debt / EBITDA Ratio[2]



WES's leverage reduction efforts have resulted in the lowest leverage ratio[2] amongst various publicly-traded midstream companies.

Note: Per FactSet and Company Filings. Various publicly-traded midstream companies include CEQP, DCP, ENLC, EPD, ET, ETRN, KMI, MMP, MPLX, OKE, PAA, TRGP and WMB.
1) Proportion of debt reduction as of 3/31/2022 compared to 12/31/2019.
2) Total debt divided by EBITDA (trailing twelve months) as of 3/31/2022. WES proforma retirement of $502MM of senior notes on April 1, 2022.

Return of Capital: Buybacks and Distributions
Since January 2020

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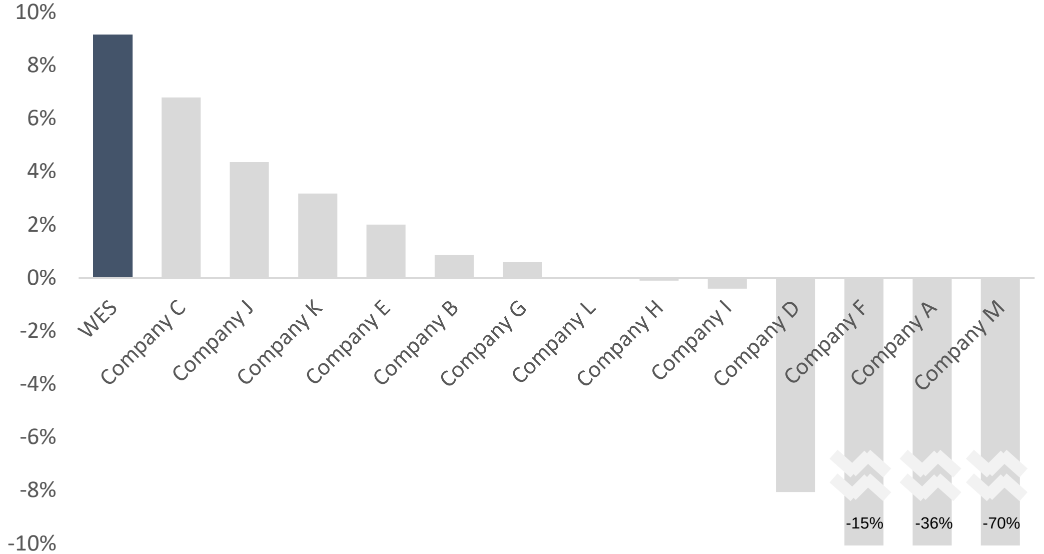
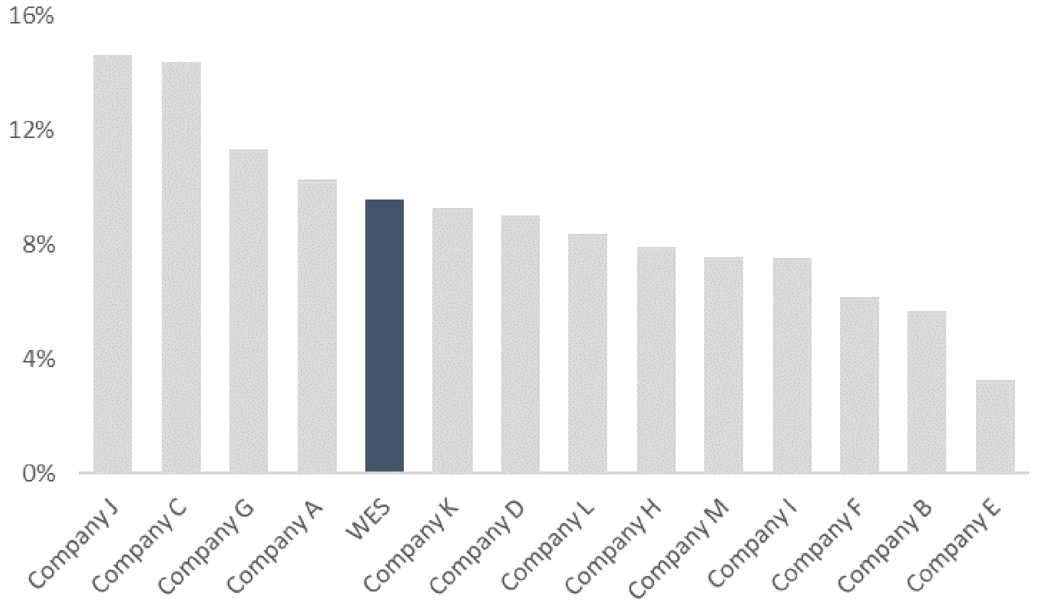
Unit Repurchases[1]



Aggregate Distributions as Percentage of Enterprise Value[2]



WES leads in unit repurchases while the distribution has remained a core component of its capital return program. WES also retains one of the highest current yields[3], currently ranked #5.

Note: Per FactSet and Company Filings. Various publicly-traded midstream companies include CEQP, DCP, ENLC, EPD, ET, ETRN, KMI, MMP, MPLX, OKE, PAA, TRGP and WMB.
1) Total units outstanding reduction as of 3/31/2022 compared to 12/31/2019.
2) Total distributions paid during 4Q'19 through 3/31/2022 divided by total enterprise value as of 3/31/2022.
3) Announced first quarter 2022 distributions annualized. Unit closing prices as of 5/6/2022.

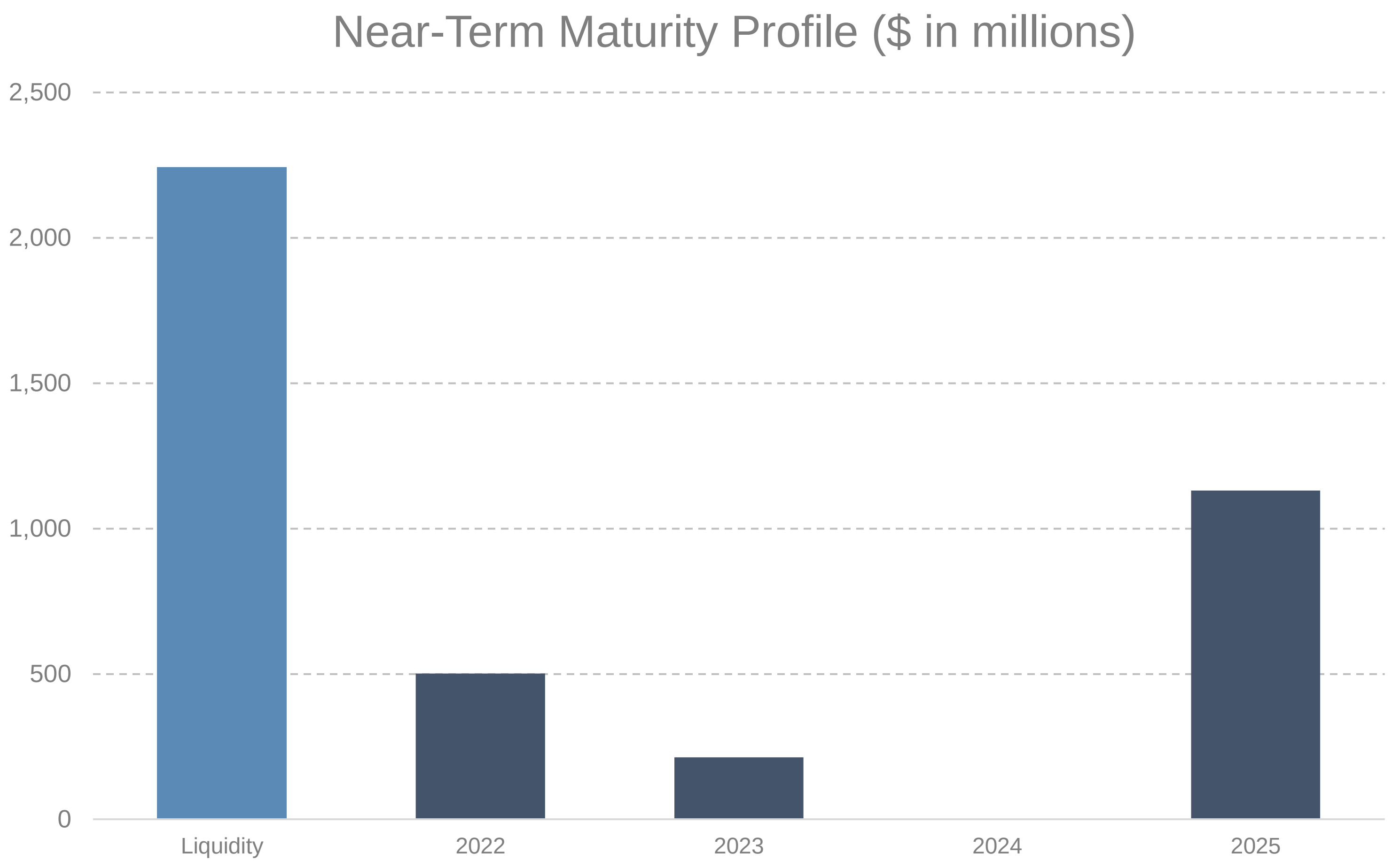
Q&A

Appendix

WES Liquidity Profile

Liquidity ($ in millions)	
RCF Capacity	$1,995
Cash	$248

Maturities ($ in millions)	
2022 – 2024[1,2]	$715
2025	$1,131
2026+	$5,125



Note: As of March 31, 2022.
1) Maturities range from July 1, 2022 through December 31, 2024. Expected to be repaid with Free Cash Flow.
2) Retired $502 million senior note on April 1, 2022.

Returning Excess Free Cash Flow to Unitholders

Through Enhanced Distribution Framework

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Positive Cash Flow Outlook	Capital Allocation Priorities	Annual Net Leverage Threshold[4]	Annual Distribution Framework
Annual Free Cash Flow Generation	**Debt Repayment[1]** $715 million	**3.4x** YE'22	**$2.00 Base Distribution[2] + Potential Enhanced Distribution[5]**
	Base Distributions[2] 53% Step-Up in 1Q'22	**3.2x** YE'23	
	Unit Repurchases[3] up to $1.0 billion through YE'24	**3.0x** YE'24	

ACQUISITIONS TO BE ASSESSED ON A CASE-BY-CASE BASIS

1) 2022 and 2023 debt maturities to be paid when due.
2) Subject to Board review and approval on a quarterly basis based on the needs of the business.
3) To be executed opportunistically depending on market conditions.
4) The ratio of Net Debt (defined as total principal debt outstanding less total cash on-hand as of the end of the period) to Adjusted EBITDA (trailing twelve months). Annual net leverage is inclusive of enhanced distribution.
5) Subject to Board review and approval, contingent on attainment of year-end net leverage threshold after taking the annual enhanced distribution into account, and subject to any continuing cash reserve requirements as determined by the Board. Payable with the first-quarter base distribution of the following year. The first annual enhanced distribution would be payable first-quarter 2023 (based off 2022 results).

Enhanced Distribution Mechanics

Illustrative Potential Payout using 2021 Financial Information

- **Enhanced distribution would be payable with first-quarter base distribution (starting 1Q'23)**
- **Dependent upon fulfillment of two conditions:**
  - **Excess Free cash flow available for enhanced distribution**
  - **Prior YE net leverage threshold**
- **No enhanced distribution due to negative excess Free cash flow available for enhanced distribution**
  - **Despite successful net leverage ratio of 3.5x vs. 4.0x YE'21 threshold**

Test	YE'21 Enhanced Distribution Calculation	
	$ in millions	
	$1,490	Free cash flow[1]
	(931)	Debt Repayment
	(534)	Base Distribution
✗	− (217)	Unit Repurchases
	($192)	Excess Free cash flow available for enhanced distribution
✓	÷ $6,774	Total Net Debt Outstanding[2,3]
	$1,947	TTM Adjusted EBITDA
	3.5x	TTM Net Leverage Ratio

Note: Enhanced Distribution is subject to Board review and approval and any continuing cash reserve requirements as determined by the Board.
1) See slide 35 for a reconciliation of Net cash provided by operating activities to Free cash flow.
2) Total principal debt outstanding of $6.976 billion minus $202.0 million of cash on-hand at year-end 2021.
3) If an enhanced distribution is calculated, net debt increases by the amount of the enhanced distribution. TTM leverage ratio (after considering the increase for the enhanced distribution) must be equal to or less than the annual targeted amount to receive the enhanced distribution.

Premier Asset Portfolio

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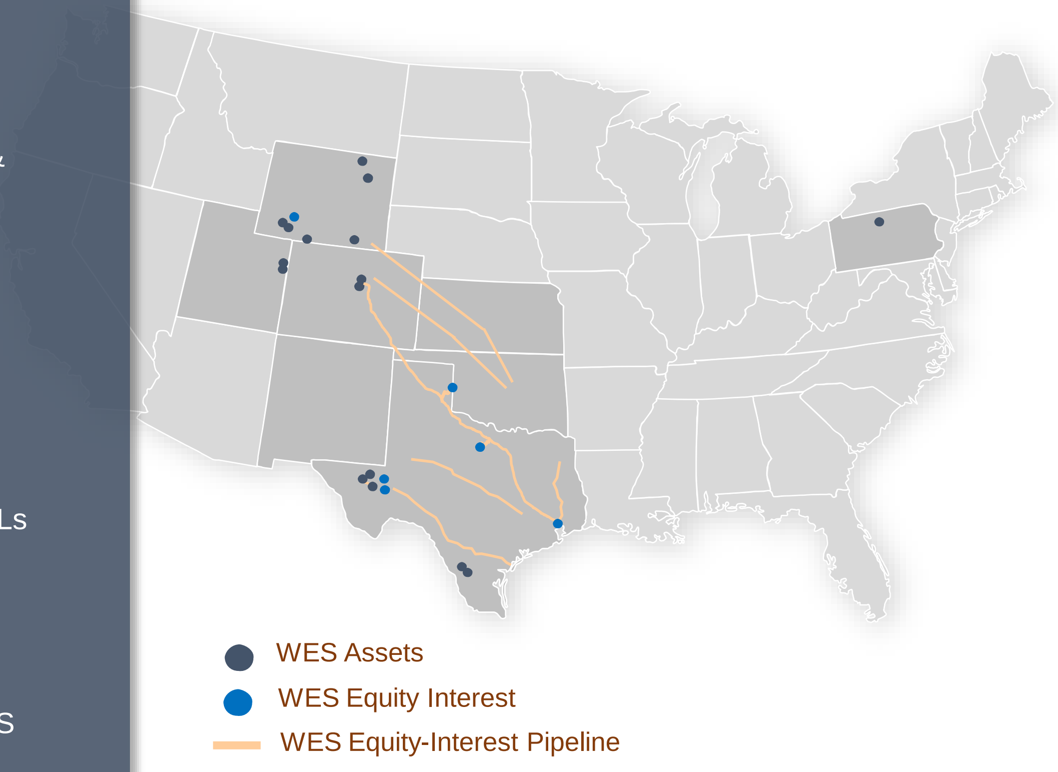
23	GATHERING SYSTEMS
72	PROCESSING & TREATING FACILITIES
6	NATURAL-GAS PIPELINES
15	CRUDE-OIL/NGLs PIPELINES
~15K	PIPELINE MILES



Value-Focused Portfolio[1]

- Revenue: 47% Delaware Basin, 35% DJ Basin
- Total Capital: 74% Delaware Basin, 14% DJ Basin

Direct Commodity Exposure Protection[2]

- 93% Fee-Based Gas Contracts
- 100% Fee-Based Liquids Contracts

MVC or Cost-of-Service Protection[3]

- 81% Natural-Gas Throughput
- 96% Crude-Oil and NGLs Throughput
- 100% Produced-Water Throughput

1) Revenue and Total Capital are based on full-year 2021 actuals.
2) Based on full-year 2021 wellhead volumes for gas and total throughput for liquids, excludes equity investments.
3) As of December 31, 2021. MVC is defined as minimum-volume commitment with associated deficiency fee.

Delaware Basin: Expansive Multi-Product Infrastructure

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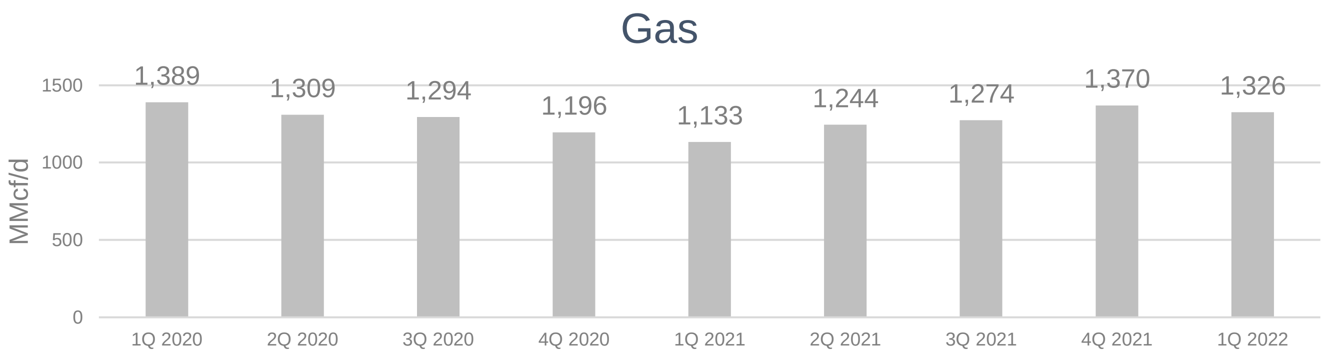
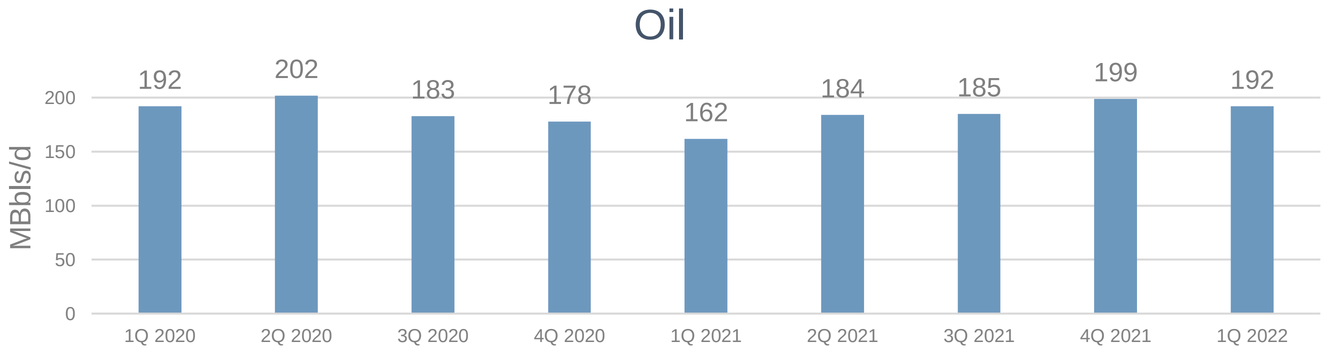
Customer Base

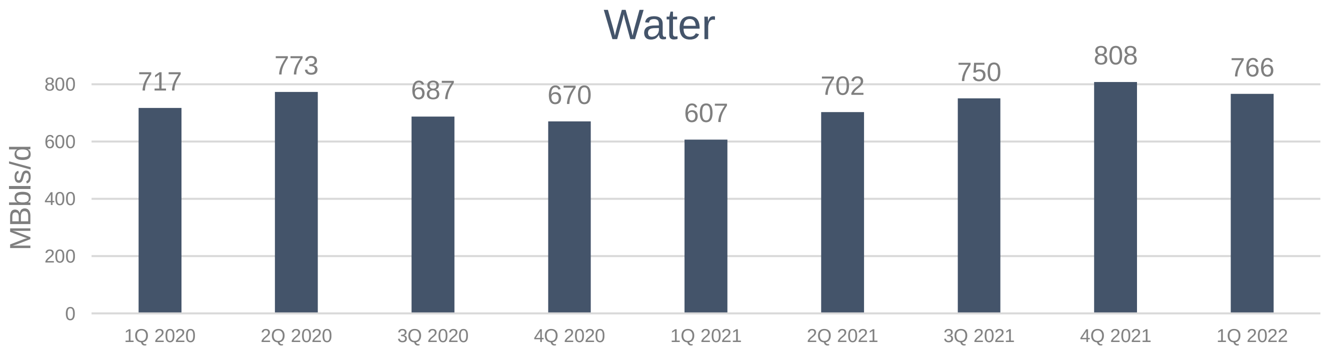
Product	Percentage of Related-Party Volumes[1]
Gas	48%
Oil	97%
Water	87%

Long-Term Contract Support

Product	Weighted-Average Remaining Life[2]
Gas	~7 Years
Oil	+10 Years
Water	~10 Years







1) Percentage of production from Occidental as of year-end 2021.
2) Weighted-average remaining contract life by volume as of year-end 2021.

Delaware Basin: Gas Infrastructure

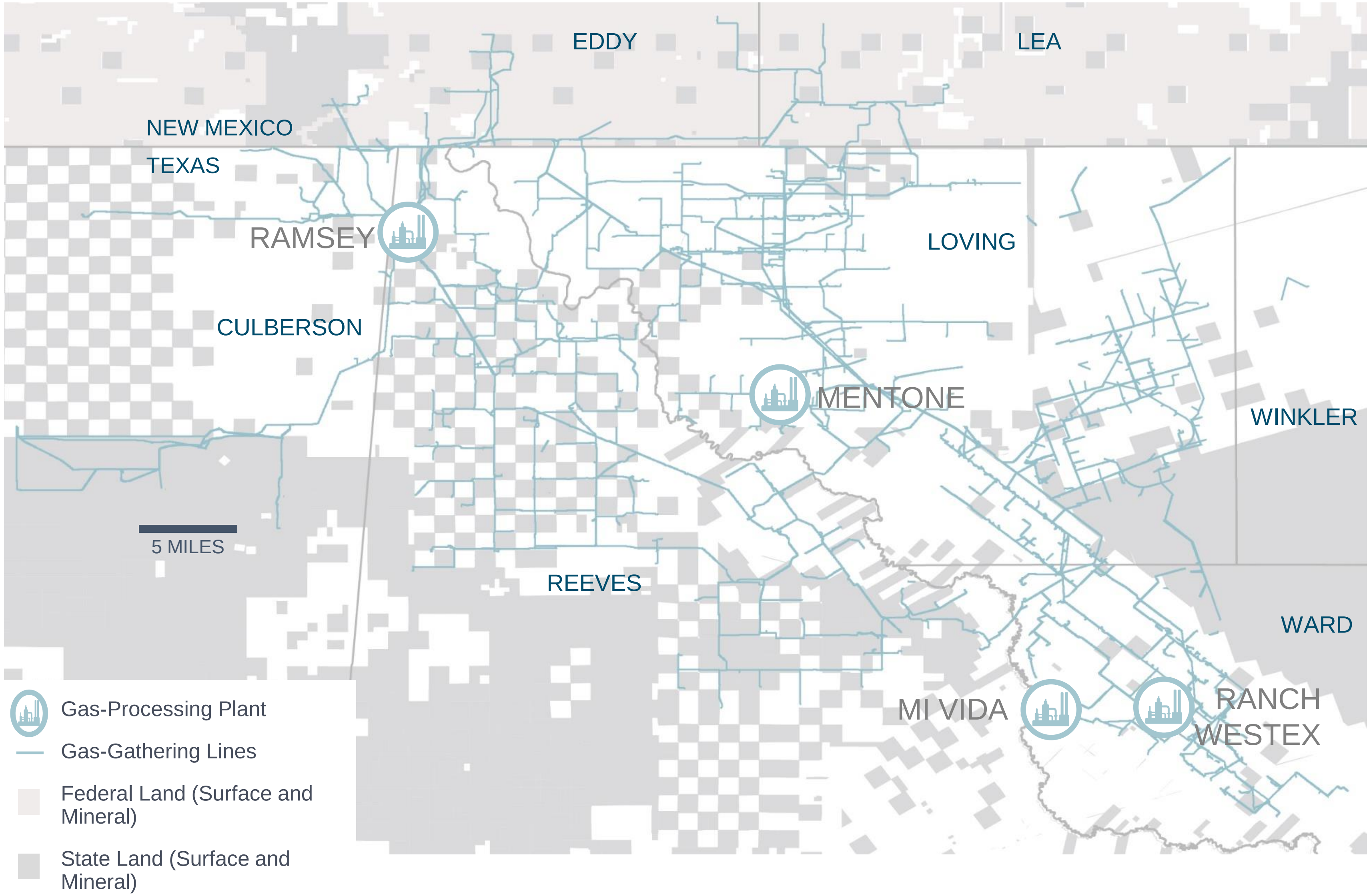
WES Gas Processing

West Texas Complex
1.370 Bcf/d

Equity-Interest Gas Processing

Mi Vida
200 MMcf/d

Ranch Westex
125 MMcf/d



Note: Capacities as of year-end 2021.
Under 5% of total gas throughput from New Mexico federal lands.

Delaware Basin: Oil Infrastructure

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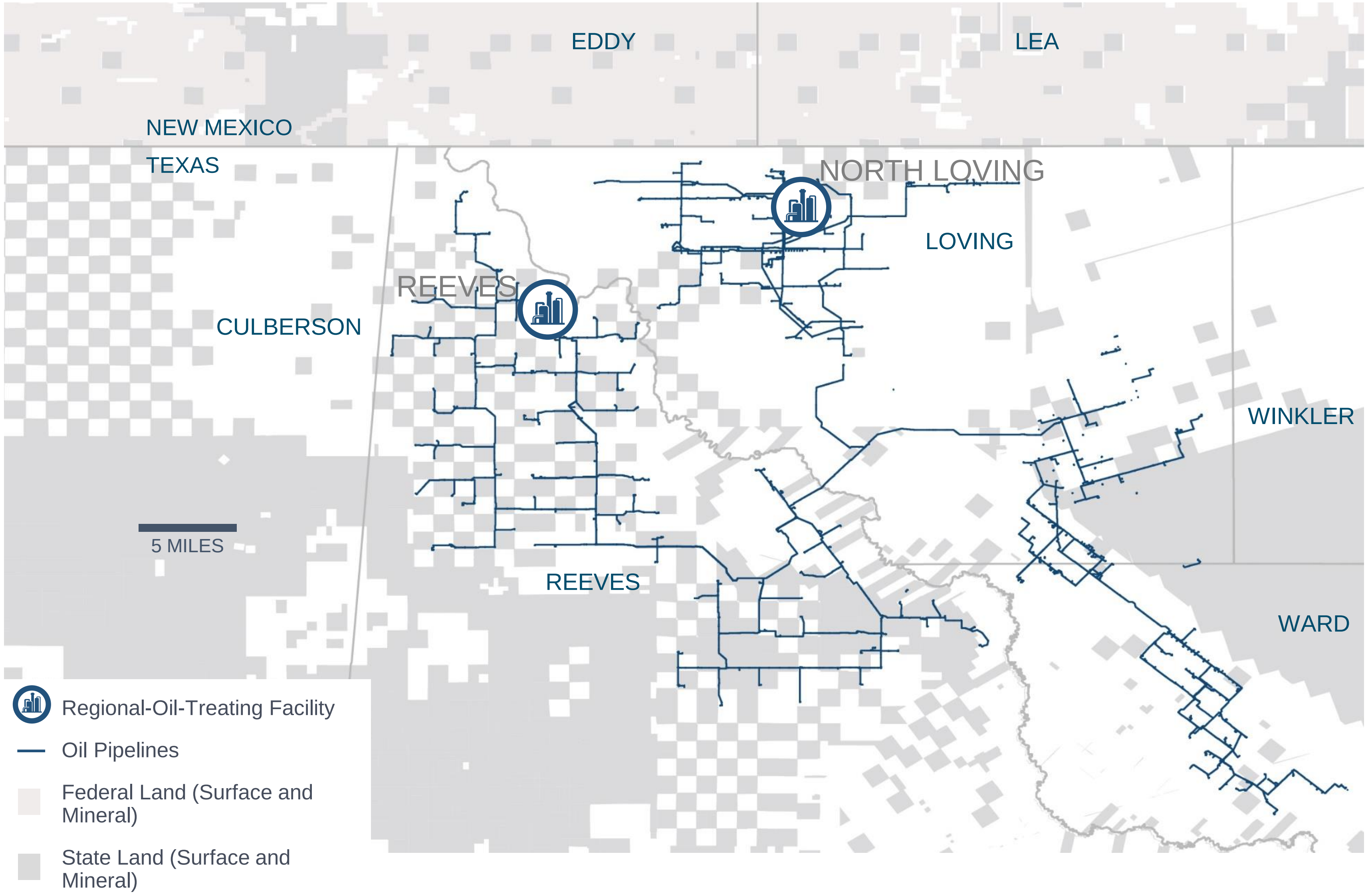
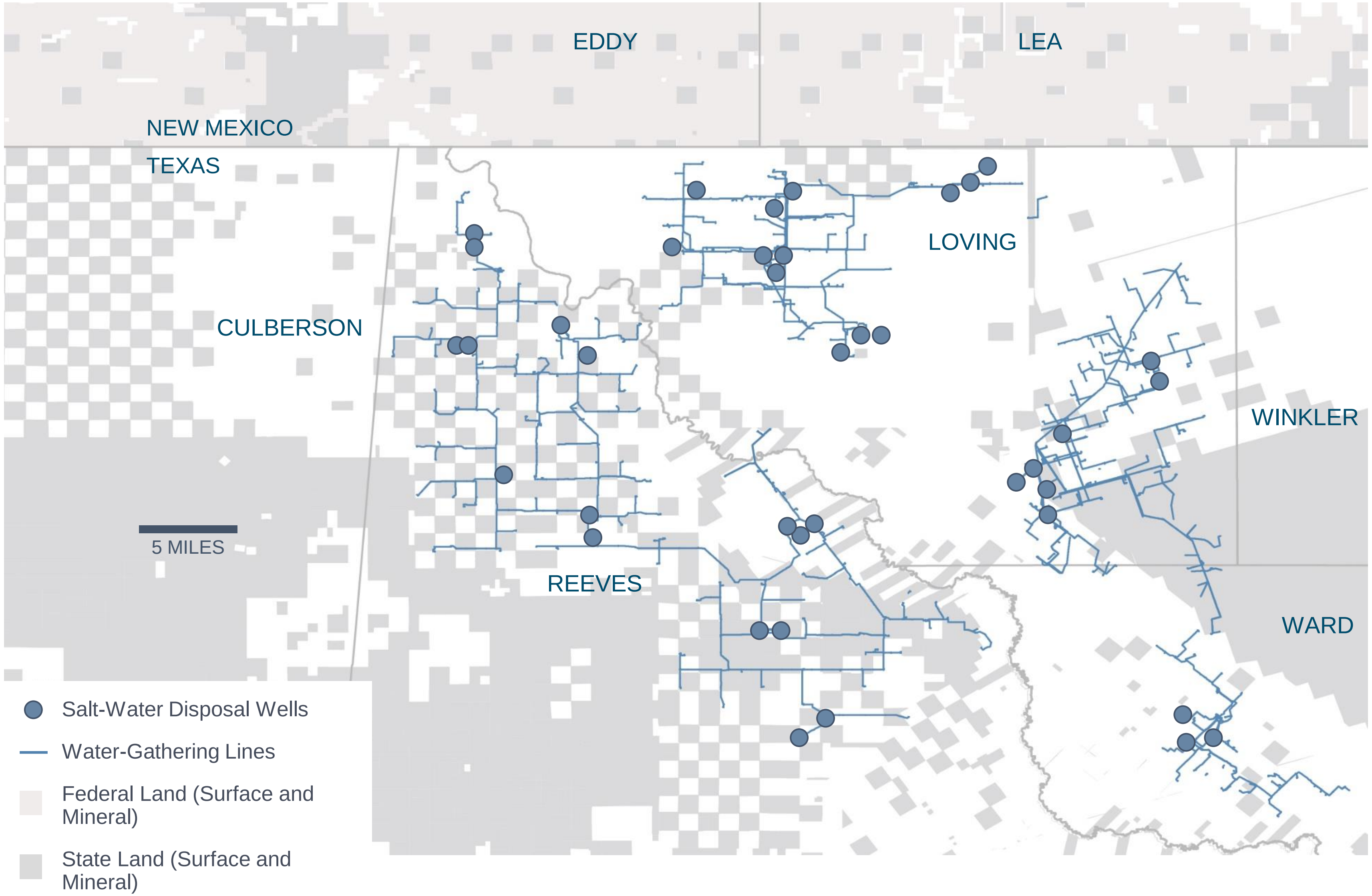
Oil Treating
292 MBbls/d Capacity



Note: Capacity as of year-end 2021.

Delaware Basin: Water Infrastructure

Salt-Water Disposal
1,300 MBbls/d Capacity



Note: Capacity as of year-end 2021.

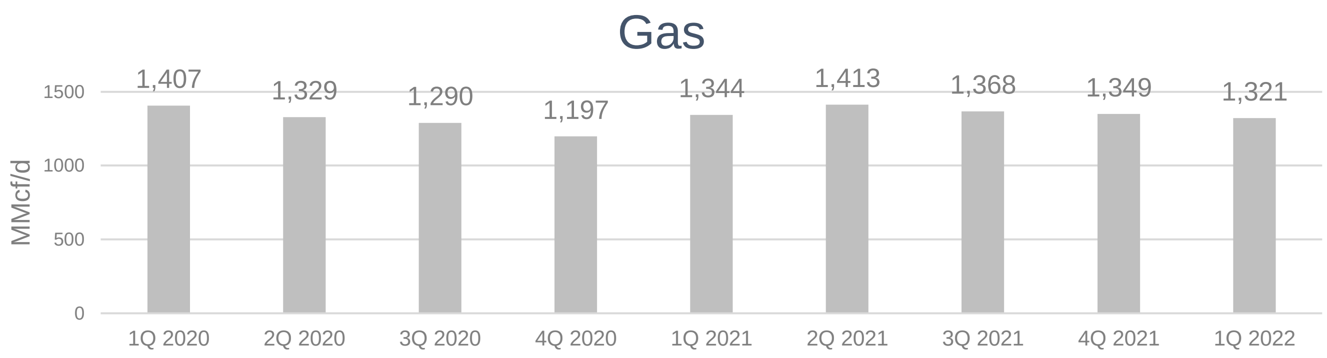
DJ Basin

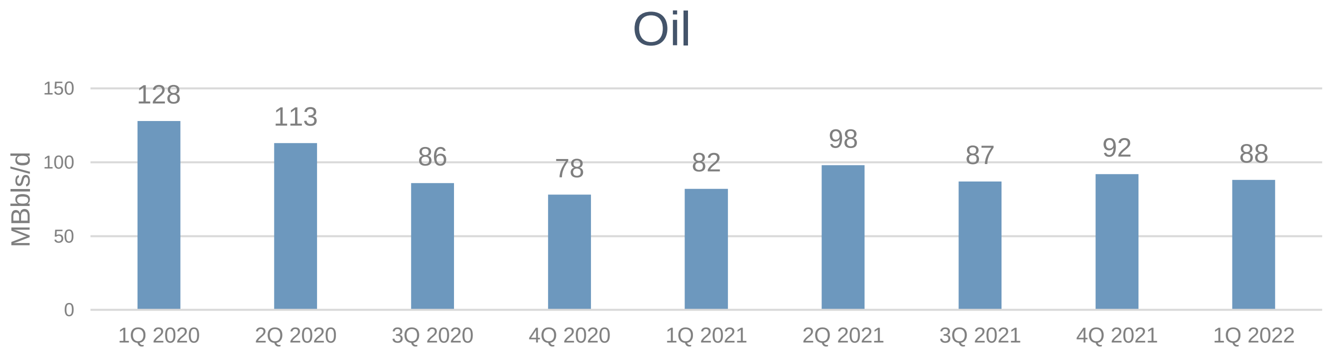
Customer Base

Product	Percentage of Related-Party Volumes[1]
Gas	57%
Oil	100%

Long-Term Contract Support

Product	Weighted-Average Remaining Life[2]
Gas	~85% = ~7 Years ~15% = Life of Lease
Oil	~ 7 Years



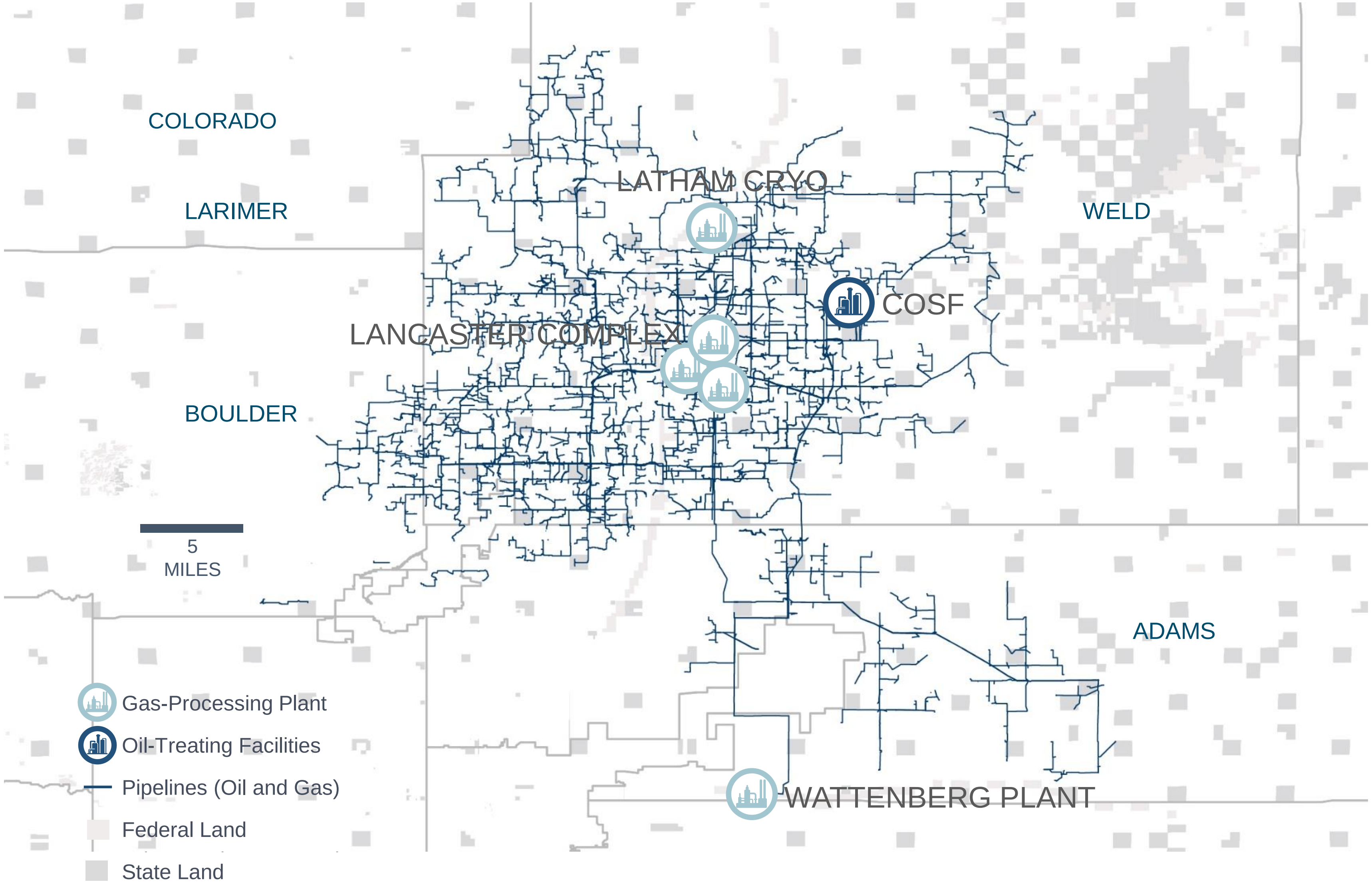


1) Percentage of production from Occidental as of year-end 2021.
2) Weighted-average remaining contract life by volume as of year-end 2021.

DJ Basin

Gas Processing
1,730 MMcf/d

Oil Stabilization
155 MBbls/d



Note: Capacities as of year-end 2021.

Additional Portfolio Assets

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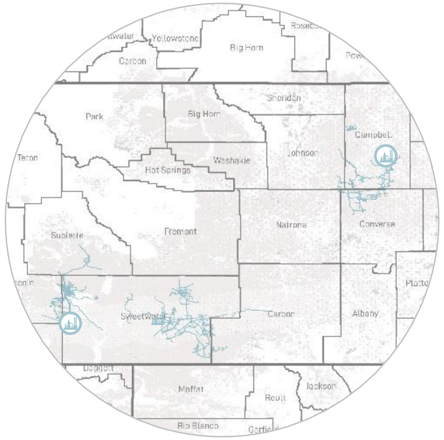


Utah
Chipeta

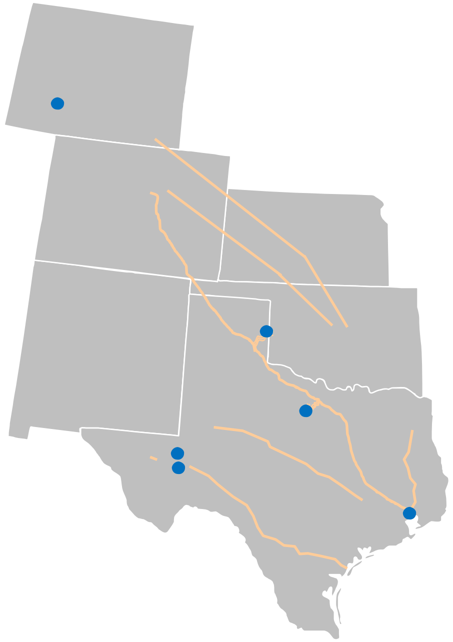
Pennsylvania
Marcellus Gas Gathering

South Texas
Springfield Gathering
Brasada Gas Plant

Wyoming
Hilight Complex
Granger Complex
Red Desert Complex

Equity Investment Overview

Equity Investment	WES Ownership	Location	Description	Operator
Ranch Westex	50%	Ward County, TX	125 MMcf/d gas-processing plant	Energy Transfer
Mi Vida	50%	Ward County, TX	200 MMcf/d gas-processing plant	Energy Transfer
Red Bluff Express	30%	Reeves County, TX to Waha, TX	1.5 Bcf/d natural-gas pipeline	Energy Transfer
Cactus II	15%	Wink, TX to Corpus Christi, TX	670 MBbls/d crude-oil pipeline	Plains All American
Whitethorn LLC	20%	Midland, TX to Houston, TX	620 MBbls/d crude-oil pipeline	Enterprise
Mont Belvieu JV	25%	Mont Belvieu, TX	170 MBbls/d NGL fractionation	Enterprise
Saddlehorn	20%	DJ Basin to Cushing, OK	340 MBbls/d crude-oil pipeline	Magellan
Front Range Pipeline	33.33%	DJ Basin to Skellytown, TX	250 MBbls/d NGL pipeline	Enterprise
Texas Express Pipeline	20%	Skellytown, TX to Mont Belvieu, TX	366 MBbls/d NGL pipeline	Enterprise
Texas Express Gathering	20%	TX Panhandle to Mont Belvieu, TX	138 mi NGL-gathering system	Midcoast
White Cliffs	10%	DJ Basin to Cushing, OK	180+ MBbls/d crude/NGL pipelines	Energy Transfer
Panola	15%	Carthage, TX to Mont Belvieu, TX	100 MBbls/d NGL pipeline	Enterprise
Rendezvous	22%	SW Wyoming	~450 MMcf/d natural-gas pipeline	Marathon



WES Equity Interest
WES Equity-Interest Pipeline

PROVIDES STABILITY AND DIVERSIFICATION OF MIDSTREAM SERVICE, CASH FLOW, AND CUSTOMER BASE

STABLE CASH FLOWS SUPPORTED BY +80% MINIMUM-VOLUME COMMITMENTS OR COST-OF-SERVICE CONTRACTS

WES Non-GAAP Reconciliation

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“Adjusted EBITDA”

WES defines Adjusted EBITDA attributable to Western Midstream Partners, LP (“Adjusted EBITDA”) as net income (loss), plus (i) distributions from equity investments, (ii) non-cash equity-based compensation expense, (iii) interest expense, (iv) income tax expense, (v) depreciation and amortization, (vi) impairments, and (vii) other expense (including lower of cost or market inventory adjustments recorded in cost of product), less (i) gain (loss) on divestiture and other, net, (ii) gain (loss) on early extinguishment of debt, (iii) income from equity investments, (iv) interest income, (v) income tax benefit, (vi) other income, and (vii) the noncontrolling interest owners’ proportionate share of revenues and expenses.

	Three Months Ended	
thousands	**March 31, 2022**	**December 31, 2021**
Reconciliation of Net income (loss) to Adjusted EBITDA		
Net income (loss)	**$ 317,670**	$ 250,849
Add:		
Distributions from equity investments	**55,795**	60,054
Non-cash equity-based compensation expense	**7,743**	6,842
Interest expense	**85,455**	89,472
Income tax expense	**1,805**	—
Depreciation and amortization	**134,582**	144,225
Impairments	**—**	1,345
Other expense	**—**	216
Less:		
Gain (loss) on divestiture and other, net	**370**	(234)
Equity income, net – related parties	**49,607**	45,308
Other income	**106**	392
Income tax benefit	**—**	14,210
Adjusted EBITDA attributable to noncontrolling interests [1]	**13,917**	12,453
Adjusted EBITDA	**$ 539,050**	$ 480,874

1) Includes (i) the 25% third-party interest in Chipeta and (ii) the 2.0% Occidental subsidiary-owned limited partner interest in WES Operating, which collectively represent WES’s noncontrolling interests.

WES Non-GAAP Reconciliation

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Advancing Energy

“Adjusted EBITDA”

WES defines Adjusted EBITDA attributable to Western Midstream Partners, LP (“Adjusted EBITDA”) as net income (loss), plus (i) distributions from equity investments, (ii) non-cash equity-based compensation expense, (iii) interest expense, (iv) income tax expense, (v) depreciation and amortization, (vi) impairments, and (vii) other expense (including lower of cost or market inventory adjustments recorded in cost of product), less (i) gain (loss) on divestiture and other, net, (ii) gain (loss) on early extinguishment of debt, (iii) income from equity investments, (iv) interest income, (v) income tax benefit, (vi) other income, and (vii) the noncontrolling interest owners’ proportionate share of revenues and expenses.

	Three Months Ended	
thousands	**March 31, 2022**	**December 31, 2021**
Reconciliation of Net cash provided by operating activities to Adjusted EBITDA		
Net cash provided by operating activities	**$ 276,458**	$ 661,858
Interest (income) expense, net	**85,455**	89,472
Accretion and amortization of long-term obligations, net	**(1,782)**	(1,762)
Current income tax expense (benefit)	**673**	(2,165)
Other (income) expense, net	**(106)**	(390)
Distributions from equity investments in excess of cumulative earnings – related parties	**9,925**	11,310
Changes in assets and liabilities:		
Accounts receivable, net	**165,134**	(147,139)
Accounts and imbalance payables and accrued liabilities, net	**14,292**	(58,392)
Other items, net	**2,918**	(59,465)
Adjusted EBITDA attributable to noncontrolling interests [(1)]	**(13,917)**	(12,453)
Adjusted EBITDA	**$ 539,050**	$ 480,874
Cash flow information		
Net cash provided by operating activities	**$ 276,458**	$ 661,858
Net cash used in investing activities	**(71,617)**	(70,251)
Net cash provided by (used in) financing activities	**(158,591)**	(489,470)

1) Includes (i) the 25% third-party interest in Chipeta and (ii) the 2.0% Occidental subsidiary-owned limited partner interest in WES Operating, which collectively represent WES’s noncontrolling interests.

WES Non-GAAP Reconciliation

"Free Cash Flow"

WES defines Free cash flow as net cash provided by operating activities less total capital expenditures and contributions to equity investments, plus distributions from equity investments in excess of cumulative earnings.

	Three Months Ended	
thousands	**March 31, 2022**	**December 31, 2021**
Reconciliation of Net cash provided by operating activities to Free cash flow		
Net cash provided by operating activities	**$ 276,458**	$ 661,858
Less:		
Capital expenditures	**83,971**	95,917
Contributions to equity investments – related parties	**2,070**	752
Add:		
Distributions from equity investments in excess of cumulative earnings – related parties	**9,925**	11,310
Free cash flow	**$ 200,342**	$ 576,499
Cash flow information		
Net cash provided by operating activities	**$ 276,458**	$ 661,858
Net cash used in investing activities	**(71,617)**	(70,251)
Net cash provided by (used in) financing activities	**(158,591)**	(489,470)

WES Non-GAAP Reconciliation

Western Midstream™ Advancing Energy

"Adjusted Gross Margin"

WES defines Adjusted gross margin attributable to Western Midstream Partners, LP ("Adjusted gross margin") as total revenues and other (less reimbursements for electricity-related expenses recorded as revenue), less cost of product, plus distributions from equity investments, and excluding the noncontrolling interest owners' proportionate share of revenues and cost of product.

thousands	Three Months Ended March 31, 2022	Three Months Ended December 31, 2021
Reconciliation of Gross margin to Adjusted gross margin		
Total revenues and other	**$ 758,297**	$ 719,210
Less:		
Cost of product	**72,848**	72,040
Depreciation and amortization	**134,582**	144,225
Gross margin	**550,867**	502,945
Add:		
Distributions from equity investments	**55,795**	60,054
Depreciation and amortization	**134,582**	144,225
Less:		
Reimbursed electricity-related charges recorded as revenues	**18,404**	19,783
Adjusted gross margin attributable to noncontrolling interests (1)	**18,090**	17,192
Adjusted gross margin	**$ 704,750**	$ 670,249
Adjusted gross margin for natural-gas assets	**$ 488,909**	$ 488,220
Adjusted gross margin for crude-oil and NGLs assets	**148,247**	114,733
Adjusted gross margin for produced-water assets	**67,594**	67,296

1) Includes (i) the 25% third-party interest in Chipeta and (ii) the 2.0% Occidental subsidiary-owned limited partner interest in WES Operating, which collectively represent WES's noncontrolling interests.