Western Midstream

Fourth-Quarter & Full-Year 2021 Review
February 24, 2022

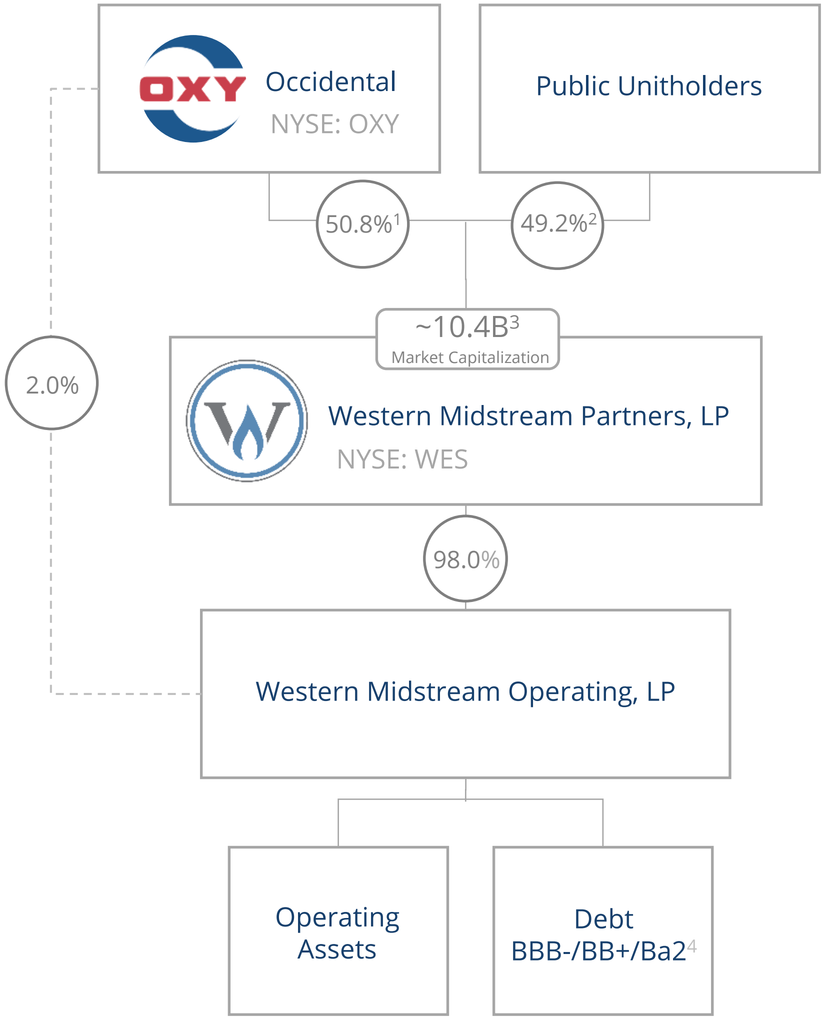
Forward-Looking Statements and Ownership Structure

This presentation contains forward-looking statements. Western Midstream Partners, LP ("WES") believes that its expectations are based on reasonable assumptions. No assurance, however, can be given that such expectations will prove correct. A number of factors could cause actual results to differ materially from the projections, anticipated results, or other expectations expressed in this presentation.

These factors include our ability to meet financial guidance or distribution expectations; the ultimate impact of efforts to fight COVID-19 on the global economy and any related impact on commodity demand and prices; our ability to safely and efficiently operate WES's assets; the supply of, demand for, and price of oil, natural gas, NGLs, and related products or services; our ability to meet projected in-service dates for capital-growth projects; construction costs or capital expenditures exceeding estimated or budgeted costs or expenditures; and the other factors described in the "Risk Factors" section of WES's most-recent Form 10-K filed with the Securities and Exchange Commission and other public filings and press releases. WES undertakes no obligation to publicly update or revise any forward-looking statements.

Please also see the attached Appendix and our earnings release, posted on our website at www.westernmidstream.com, for reconciliations of the differences between any non-GAAP financial measures used in this presentation and the most directly comparable GAAP financial measures.

WES OWNERSHIP STRUCTURE



1) As of 4Q 2021, includes 200,281,578 of Limited Partner units (representing 49.7% of our outstanding common units) and 9,060,641 General Partner units.
2) As of 4Q 2021, includes 202,712,341 of Limited Partner units.
3) As of market close February 18, 2022.
4) As of 1/28/2022, S&P (stable outlook), Fitch (stable outlook), and Moody's (positive outlook), respectively.

Financial Performance

Financial Performance

($ in millions)	4Q 2021 Actuals	FY 2021 Actuals
Operating Cash Flow	$661.9	$1,766.9
Cash Capital Investments[1]	$85.4	$276.7
Free Cash Flow	$576.5	$1,490.1
Cash Distributions Paid	$134.9[2]	$533.8
Free Cash Flow After Distributions	$441.6	$956.4

$896 million
FY’21
Net Income[3]

$1,947 million
FY’21
Adjusted EBITDA

1) Includes net investing distributions from equity investments. Accrued capital (includes equity investments, excludes capitalized interest, and excludes capital expenditures associated with the 25% third-party interest in Chipeta) for fourth-quarter 2021 totaled $99.7 million and full-year 2021 totaled $324.0 million.
2) Cash distributions paid in fourth-quarter 2021, declared in third-quarter 2021. Cash distributions declared in fourth-quarter 2021 were approximately $134.7 million.
3) Represents limited partners’ interest in net income (loss).

2021 Financial Scorecard

($ in millions, except where otherwise noted)	2021 Expected	2021 Actuals
Adjusted EBITDA[1]	$1,825 – $1,925	$1,947 ✓+
Total Capital Expenditures[2]	$275 – $375	$324 ✓
Leverage Target[3]	≤4.0x	~3.6x ✓+
Per-Unit Cash Distribution[4]	≥$1.24	$1.27 ✓

PAID
$534 million
Distributions[4]

RETIRED
$931 million
Debt[5]

COMPLETED
$250 million
Unit Repurchases[6]

1) See slide 31 for a reconciliation of Net Income (loss) to Adjusted EBITDA.
2) Accrual-based, includes equity investments, excludes capitalized interest, and excludes capital expenditures associated with the 25% third-party interest in Chipeta.
3) Debt-to-Adjusted EBITDA (trailing twelve months).
4) Represents cash distributions paid on a per-unit and aggregate basis during 2021.
5) Represents total debt retired in 2021.
6) Since November 2020.

Enhancing Unitholder Value

Since Issuance of January 2020 Senior Notes

$1.15 Debt Retired
billion[1]

$505 Of Units Repurchased
million[2]

$1.2 Distributions Paid
billion[3]

$7.00 Value Returned
per unit[4,5]

~18% OF ENTERPRISE VALUE RETURNED[5]

1) Since January 2020 bond issuance.
2) Includes 27.86 million units from Oxy note exchange and 13.577 million units as part of unit repurchase program. Calculated using weighted-average purchase price of all units repurchased including Oxy note exchange.
3) Includes cash distributions paid in 2020 and through December 31, 2021 to both the limited and general partners.
4) Includes $1.15 billion of debt retired, $505 million of units repurchased using the weighted-average purchase price of all units repurchased including Oxy note exchange, and $1.2 billion of unitholder distributions paid during 2020 and through December 31, 2021.
5) Calculated using limited and general partner unit counts and total enterprise value as of December 31, 2021. Does not include any market-driven appreciation of unit price.

Returning Excess Free Cash Flow to Unitholders

Through Enhanced Distribution Framework

Positive Cash Flow Outlook	Capital Allocation Priorities	Annual Net Leverage Threshold[4]	Annual Distribution Framework
Annual Free Cash Flow Generation	**Debt Repayment**[1] $715 million	**3.4x** YE'22	**$2.00 Base Distribution**[2] **+** **Potential Enhanced Distribution**[5]
	Base Distributions[2] 53% Step-Up in 1Q'22	**3.2x** YE'23	
	Unit Repurchases[3] up to $1.0 billion through YE'24	**3.0x** YE'24	

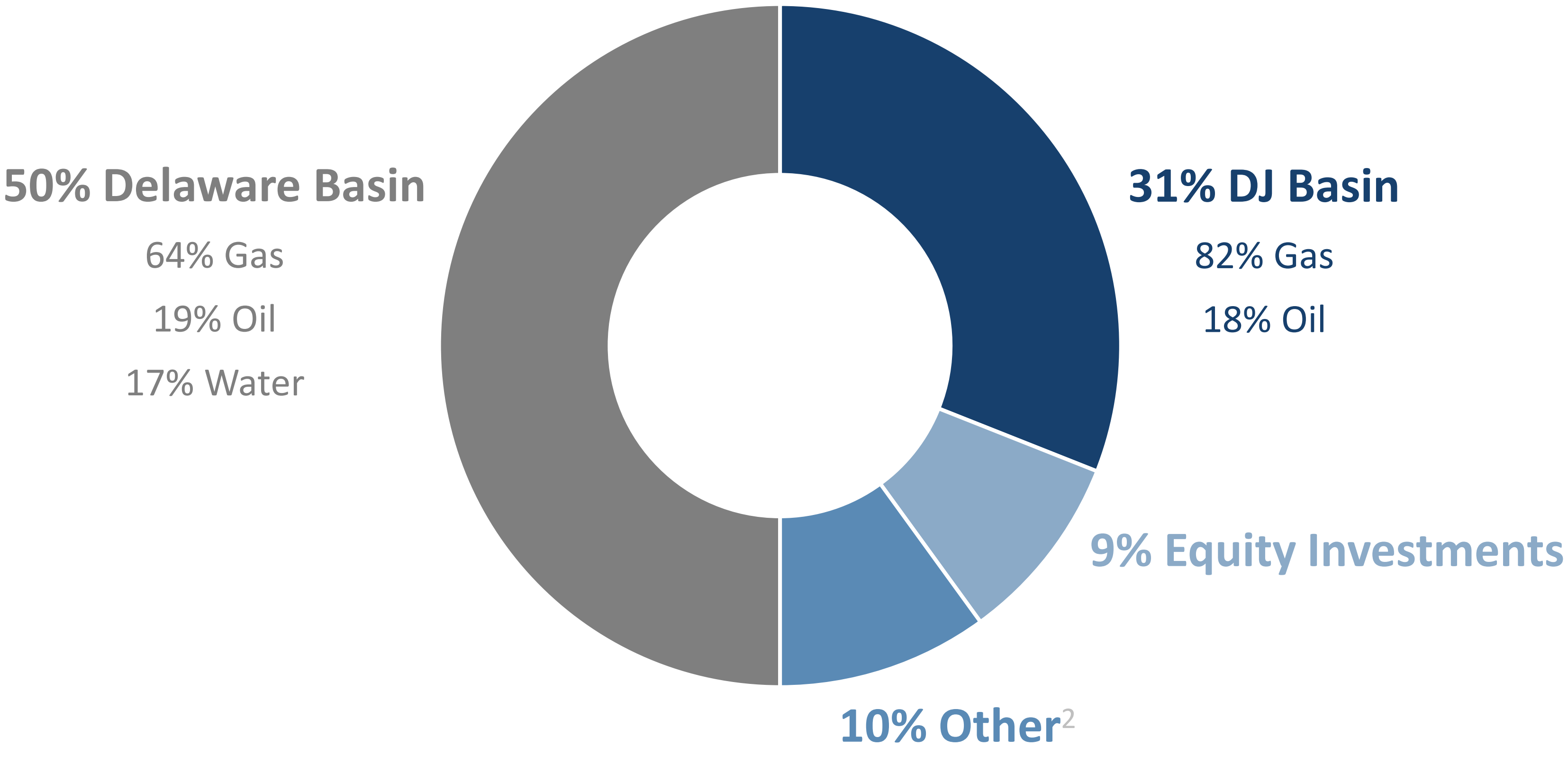
ACQUISITIONS TO BE ASSESSED ON A CASE-BY-CASE BASIS

1) 2022 and 2023 debt maturities to be paid when due.
2) Subject to Board review and approval on a quarterly basis based on the needs of the business.
3) To be executed opportunistically depending on market conditions.
4) The ratio of Net Debt (defined as total principal debt outstanding less total cash on-hand as of the end of the period) to Adjusted EBITDA (trailing twelve months). Annual net leverage is inclusive of enhanced distribution.
5) Subject to Board review and approval, contingent on attainment of year-end net leverage threshold after taking the annual enhanced distribution into account, and subject to any continuing cash reserve requirements as determined by the Board. Payable with the first-quarter base distribution of the following year. The first annual enhanced distribution would be payable first-quarter 2023 (based off 2022 results).

2022 Adjusted EBITDA Guidance

$1,925 Million
to
$2,025 Million

EXPECTED ASSET-LEVEL EBITDA CONTRIBUTION[1]



1) Excludes G&A. Represents asset-level cash contribution to EBITDA.
2) Marcellus, South Texas, Wyoming, and Utah assets.

2022 Guidance

($ in millions)	
Adjusted EBITDA[1]	$1,925 – $2,025
Total Capital Expenditures[2]	$375 – $475
Free Cash Flow[1]	$1,200 – $1,300
Per-Unit Cash Distribution[3]	≥ $2.00

Note: Based on current producer production-forecast information.
1) A reconciliation of the Adjusted EBITDA range to net cash provided by operating activities and net income (loss), and a reconciliation of the Free cash flow range to net cash provided by operating activities, is not provided because the items necessary to estimate such amounts are not reasonably estimable at this time. These items, net of tax, may include, but are not limited to, impairments of assets and other charges, divestiture costs, acquisition costs, or changes in accounting principles. All of these items could significantly impact such financial measures. At this time, WES is not able to estimate the aggregate impact, if any, of these items on future period reported earnings. Accordingly, WES is not able to provide a corresponding GAAP equivalent for the Adjusted EBITDA or Free cash flow ranges.
2) Accrual-based, includes equity investments, excludes capitalized interest, and excludes capital expenditures associated with the 25% third-party interest in Chipeta.
3) Full-year 2022 base distribution of at least $2.00 per unit. Excludes the potential impact of annual enhanced distributions. Our Board will continue to evaluate the per-unit distribution on a quarterly basis.

Operational Update

Operational Performance

	4Q 2021 Actuals	FY 2021 Actuals
Natural-Gas Throughput (MMcf/d)	4,204	4,148
Adjusted Gross Margin for Natural-Gas Assets ($/Mcf)	$1.26	$1.24
Crude-Oil and NGLs Throughput (MBbls/d)	702	659
Adjusted Gross Margin for Crude-Oil and NGLs Assets ($/Bbl)	$1.78	$2.28
Produced-Water Throughput (MBbls/d)	792	703
Adjusted Gross Margin for Produced-Water Assets ($/Bbl)	$0.92	$0.93

Note: Represents total throughput attributable to WES, which excludes the 2.0% Occidental subsidiary-owned limited partner interest in WES Operating, and for natural-gas assets, the 25% third-party interest in Chipeta, which collectively represent WES's noncontrolling interests.

2021 Operational Highlights

10

new customers added to portfolio

commercial success of

$30 Million

of 2021 Adjusted EBITDA

99%

system reliability for 2nd consecutive year

increased ROTF capacities by

20%

per train

GPA 1st Place Safety Award Winner

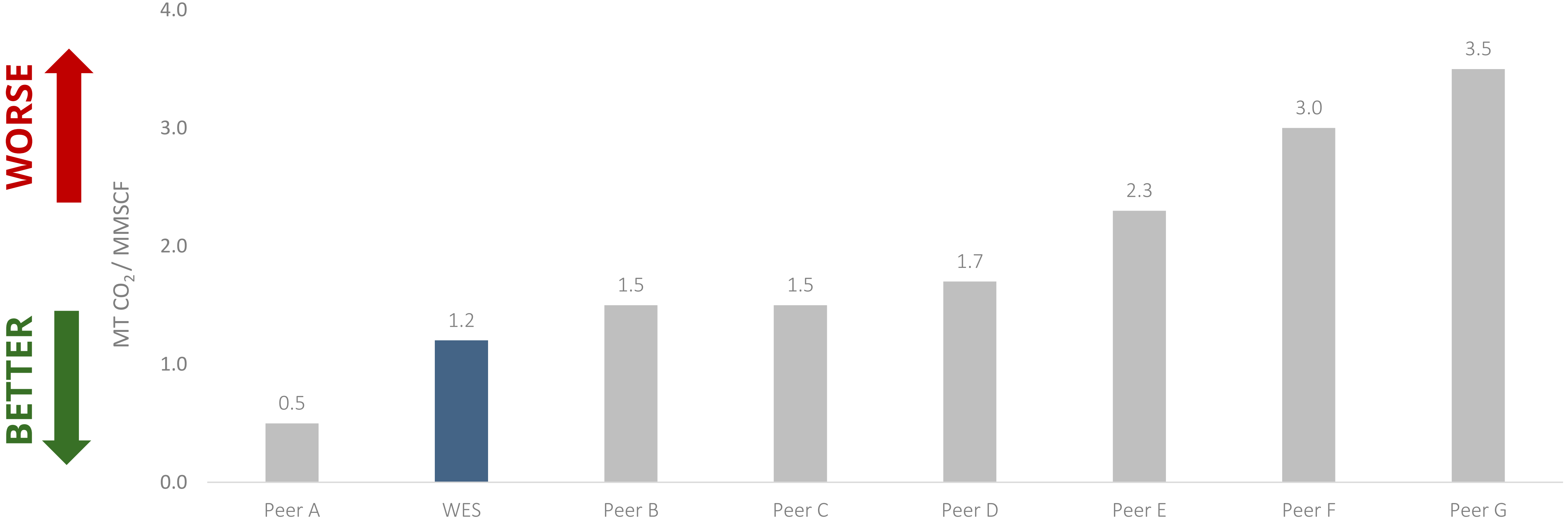
for 2nd consecutive year

74,000

dedicated acres with Civitas

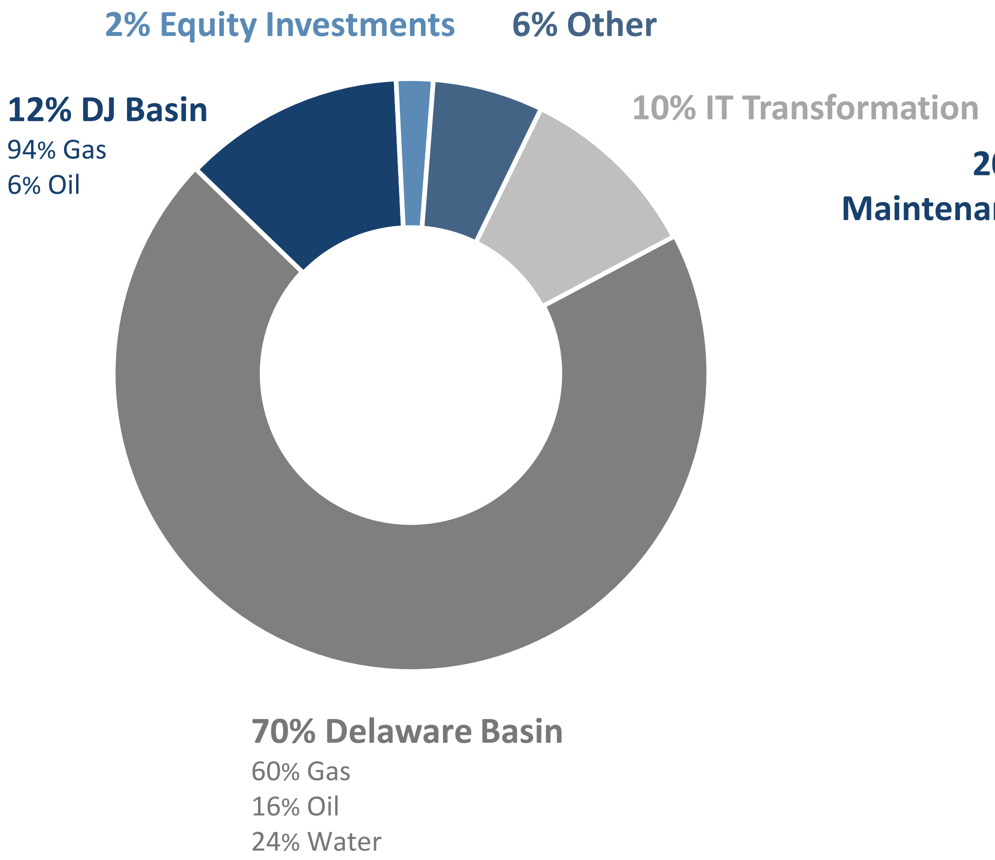
Industry-Leading Sustainable Operations

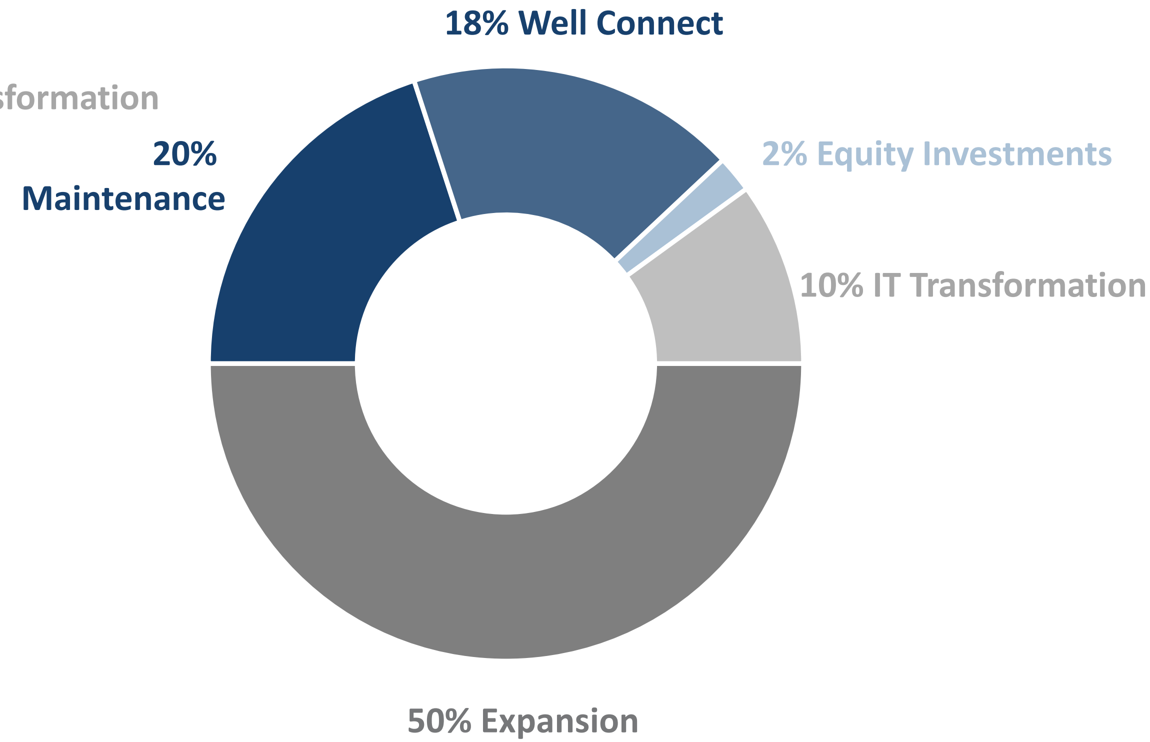
Carbon Emissions Intensity – AAPG Denver Basin[1]



Note: The Denver Basin is a subset of the DJ Basin and is defined in the National Geologic Map Database published by the American Association of Petroleum Geologists ("AAPG").
1) 2020 EPA data of reported greenhouse gas combustion emissions per million cubic feet of gas transported by gathering and boosting sector operators in the Denver Basin.

2022 Capital Guidance





$375 Million
to
$475 Million

Note: Accrual-based, includes equity investments, excludes capitalized interest, and excludes capital expenditures associated with the 25% third-party interest in Chipeta.

Summary

Why Invest in WES?

- **Best-in-Class Asset Base with Accelerating Producer Activity**
- **Balanced Approach to Returning Free Cash Flow**
- **Declining Leverage and Strengthening Balance Sheet**
- **Sustainable Base and Enhanced Distribution Structure**

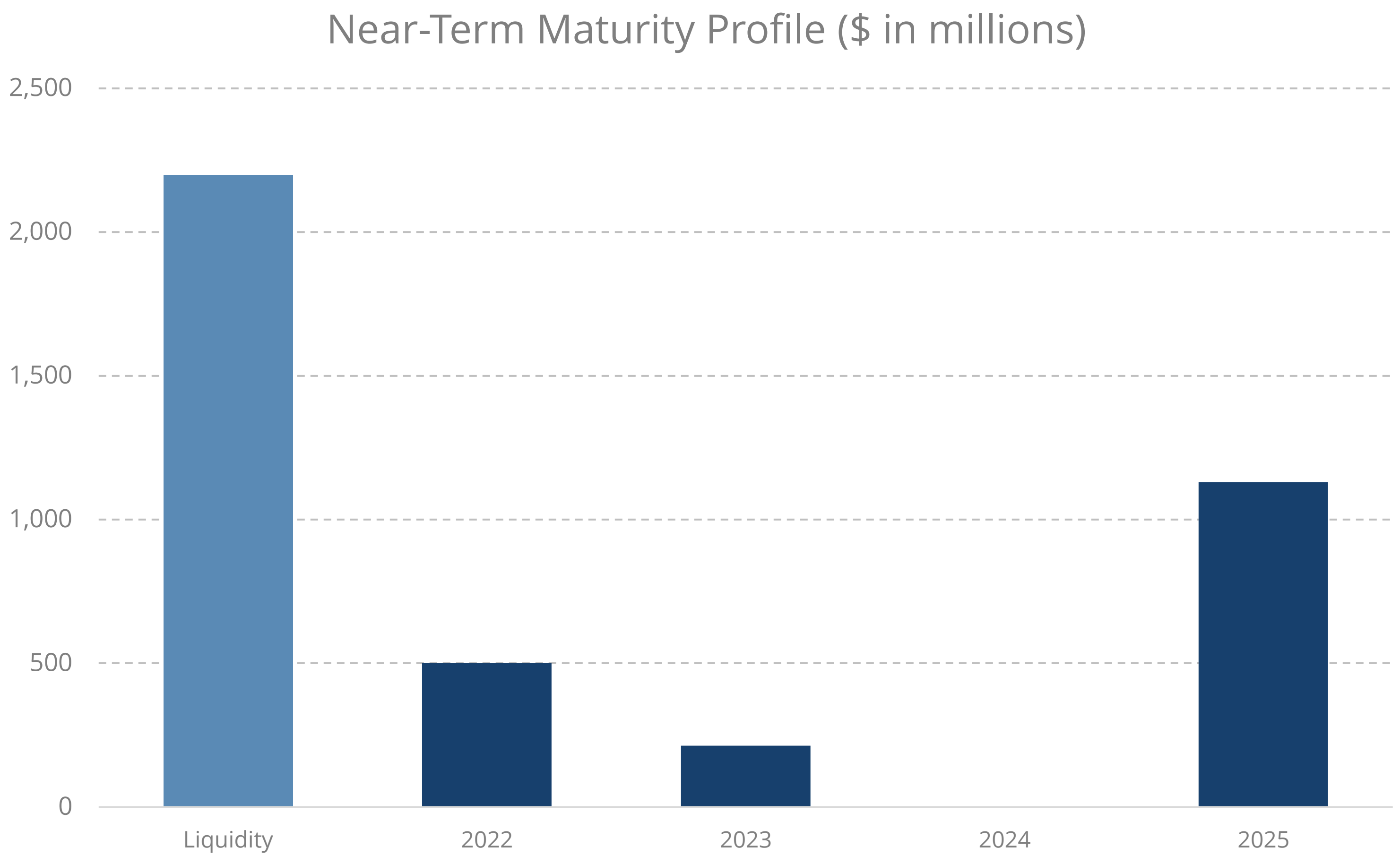
Q&A

Appendix

WES Liquidity Profile

Liquidity ($ in millions)	
RCF Capacity	$1,995
Cash	$202

Maturities ($ in millions)	
2022 – 2024[1]	$715
2025	$1,131
2026+	$5,125



Note: As of December 31, 2021.
1) Maturities range from July 1, 2022 through December 31, 2024. Expected to be repaid with Free Cash Flow.

Enhanced Distribution Mechanics

Illustrative Potential Payout using 2021 Financial Information

- **Enhanced distribution would be payable with first-quarter base distribution (starting 1Q'23)**
- **Dependent upon fulfillment of two conditions:**
  - **Excess Free cash flow available for enhanced distribution**
  - **Prior YE net leverage threshold**
- **No enhanced distribution due to negative excess Free cash flow available for enhanced distribution**
  - **Despite successful net leverage ratio of 3.5x vs. 4.0x YE'21 threshold**

Test	YE'21 Enhanced Distribution Calculation	
	$ in millions	
	$1,490	Free cash flow[1]
	(931)	Debt Repayment
	(534)	Base Distribution
✗	− (217)	Unit Repurchases
	($192)	Excess Free cash flow available for enhanced distribution
✓	÷ $6,774	Total Net Debt Outstanding[2,3]
	$1,947	TTM Adjusted EBITDA
	3.5x	TTM Net Leverage Ratio

Note: Enhanced Distribution is subject to Board review and approval and any continuing cash reserve requirements as determined by the Board.
1) See slide 33 for a reconciliation of Net cash provided by operating activities to Free cash flow.
2) Total principal debt outstanding of $6.976 billion minus $202.0 million of cash on-hand at year-end 2021.
3) If an enhanced distribution is calculated, net debt increases by the amount of the enhanced distribution. TTM leverage ratio (after considering the increase for the enhanced distribution) must be equal to or less than the annual targeted amount to receive the enhanced distribution.

Premier Asset Portfolio

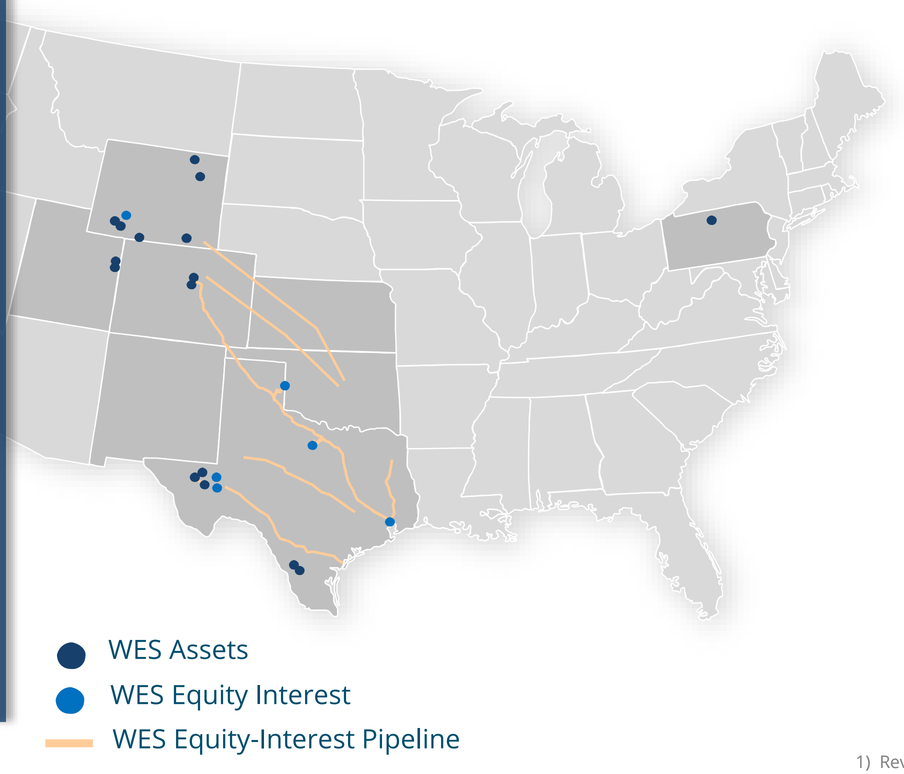
23 GATHERING SYSTEMS

72 PROCESSING & TREATING FACILITIES

6 NATURAL-GAS PIPELINES

15 CRUDE-OIL/NGLs PIPELINES

~15K PIPELINE MILES



Value-Focused Portfolio[1]

- Revenue: 47% Delaware Basin, 35% DJ Basin
- Total Capital: 74% Delaware Basin, 14% DJ Basin

Direct Commodity Exposure Protection[2]

- 93% Fee-Based Gas Contracts
- 100% Fee-Based Liquids Contracts

MVC or Cost-of-Service Protection[3]

- 81% Natural-Gas Throughput
- 96% Crude-Oil and NGLs Throughput
- 100% Produced-Water Throughput

1) Revenue and Total Capital are based on full-year 2021 actuals.
2) Based on full-year 2021 wellhead volumes for gas and total throughput for liquids, excludes equity investments.
3) As of December 31, 2021. MVC is defined as minimum-volume commitment with associated deficiency fee.

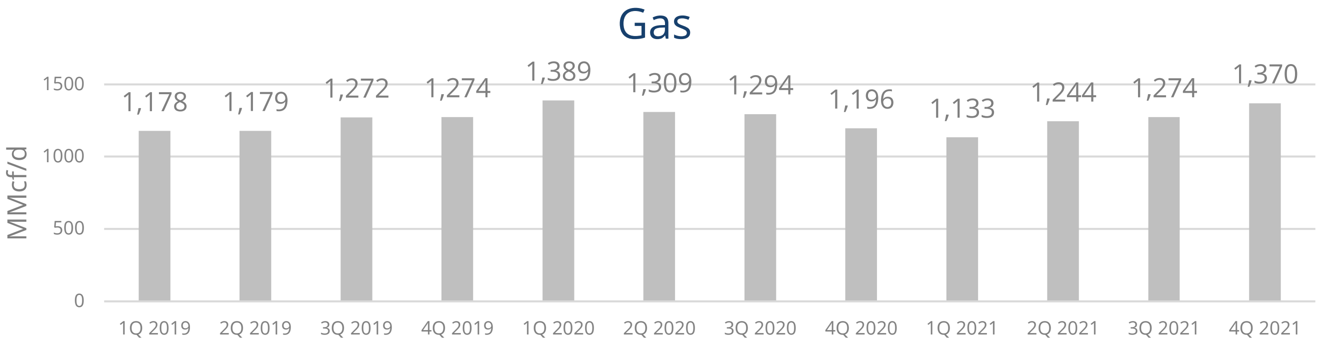
Delaware Basin: Expansive Multi-Product Infrastructure

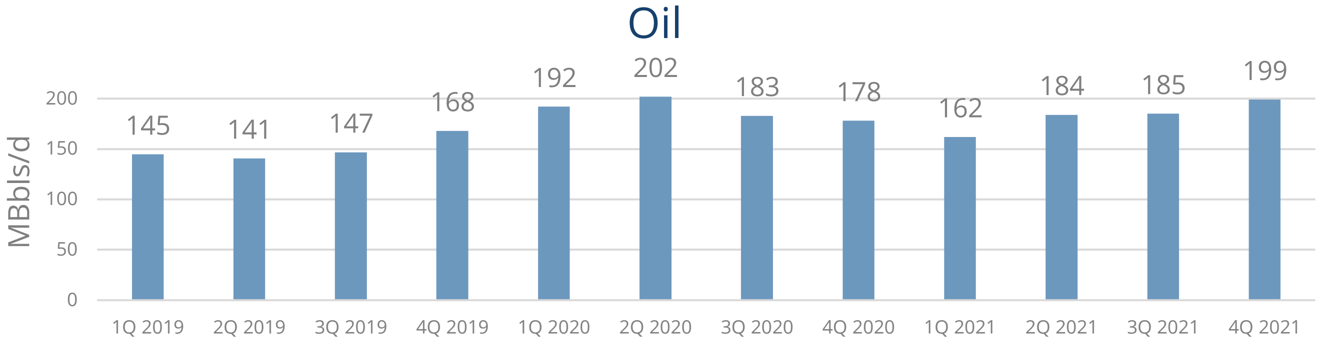
Customer Base

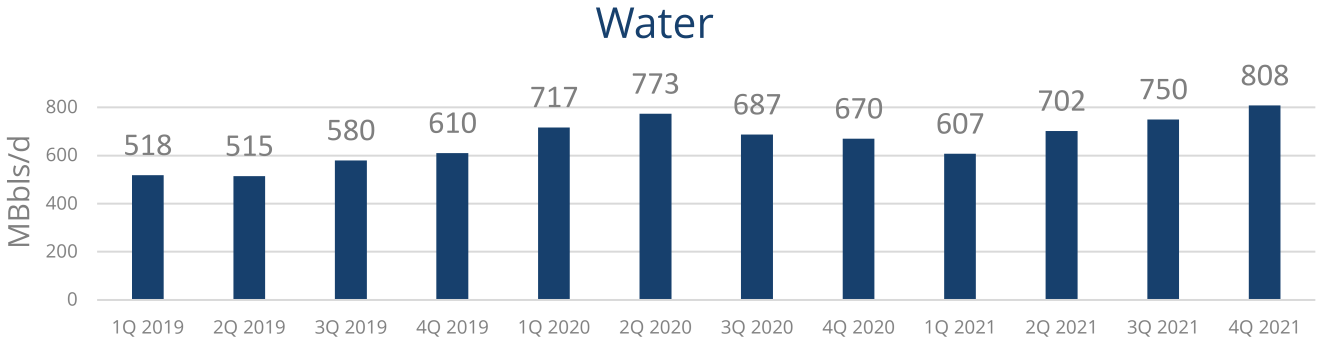
Product	Percentage of Related-Party Volumes[1]
Gas	48%
Oil	97%
Water	87%

Long-Term Contract Support

Product	Weighted-Average Remaining Life[2]
Gas	~7 Years
Oil	+10 Years
Water	~10 Years





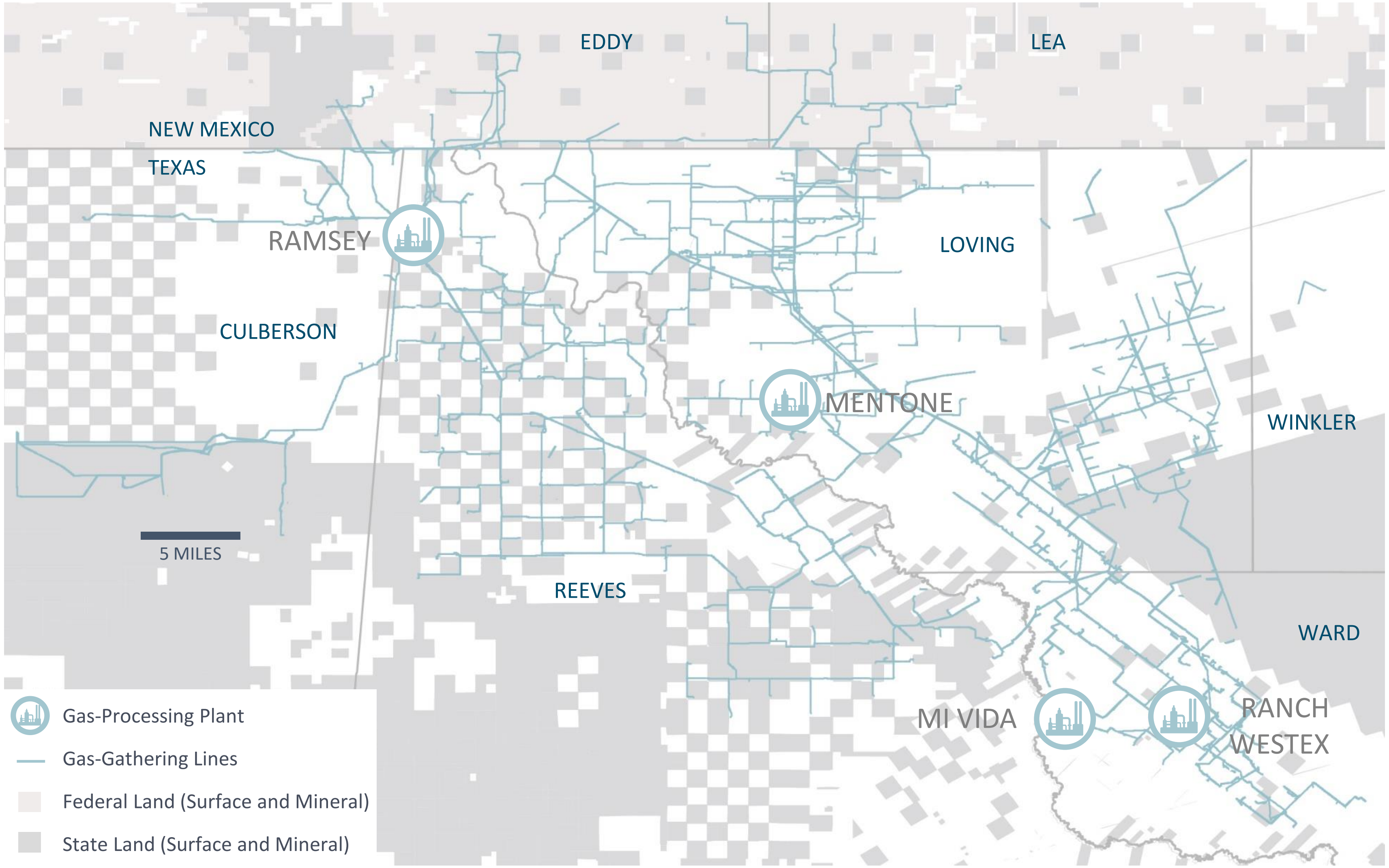


1) Percentage of production from Occidental as of year-end 2021.
2) Weighted-average remaining contract life by volume as of year-end 2021.

Delaware Basin: Gas Infrastructure

WES Gas Processing
West Texas Complex
1.370 Bcf/d

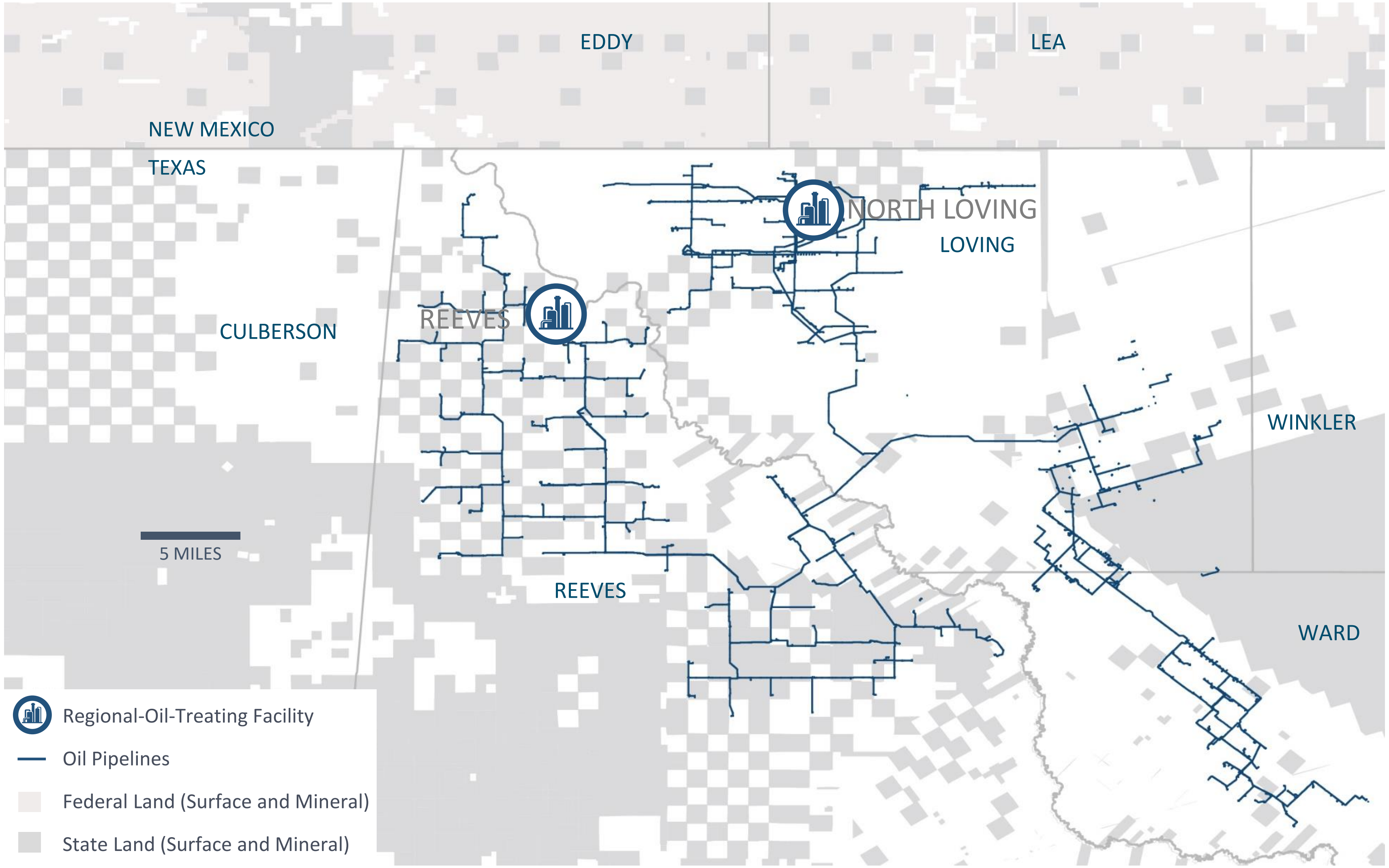
Equity-Interest Gas Processing
Mi Vida
200 MMcf/d
Ranch Westex
125 MMcf/d



Note: Capacities as of year-end 2021.
Under 5% of total gas throughput from New Mexico federal lands.

Delaware Basin: Oil Infrastructure

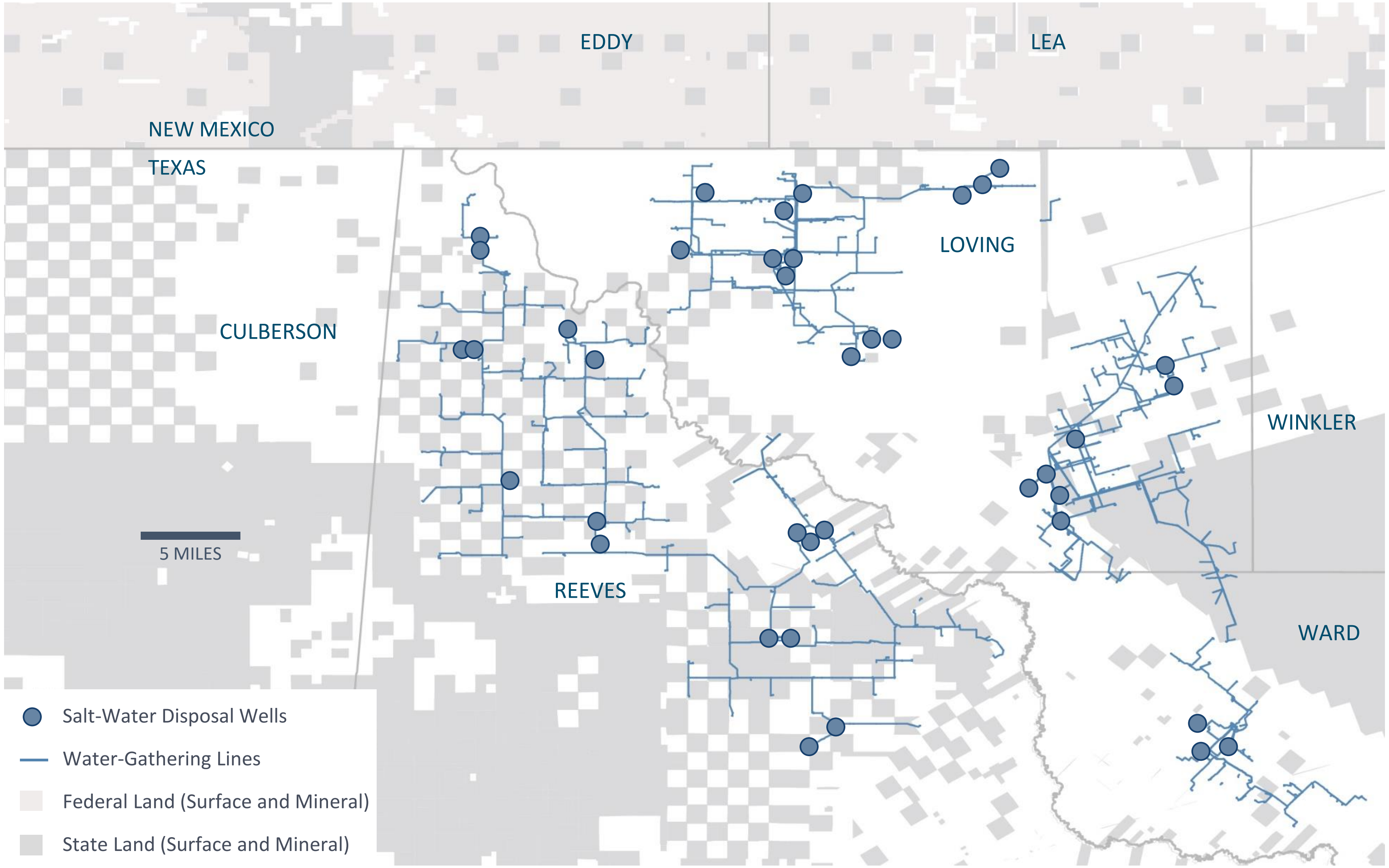
Oil Treating
292 MBbls/d Capacity



Note: Capacity as of year-end 2021.

Delaware Basin: Water Infrastructure

Salt-Water Disposal
1,300 MBbls/d Capacity



Note: Capacity as of year-end 2021.

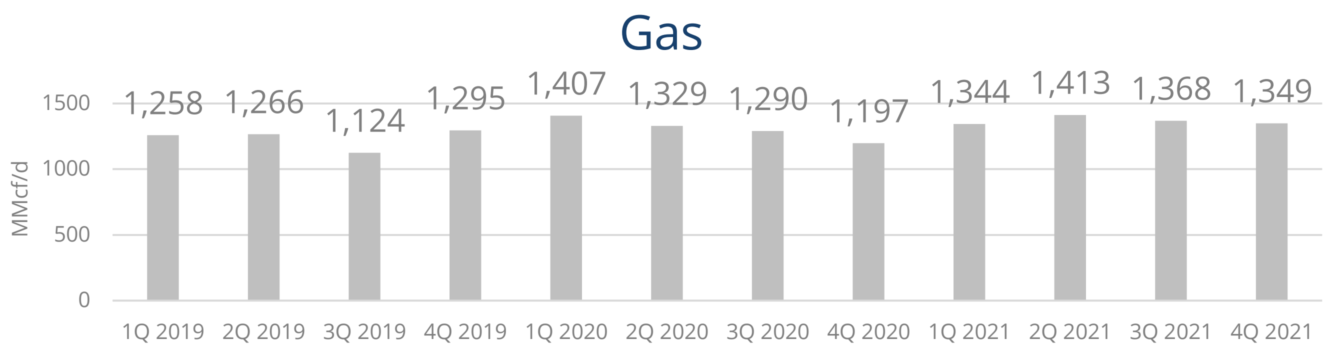
DJ Basin

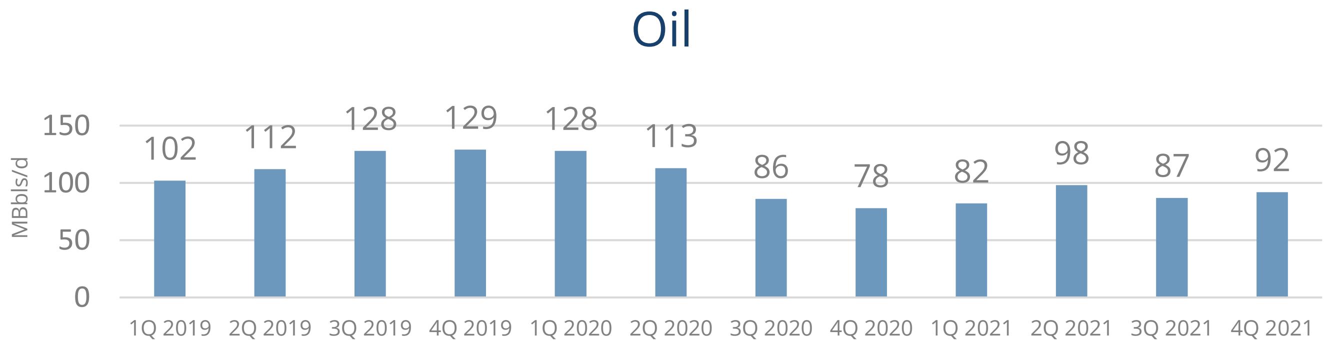
Customer Base

Product	Percentage of Related-Party Volumes[1]
Gas	57%
Oil	100%

Long-Term Contract Support

Product	Weighted-Average Remaining Life[2]
Gas	~85% = ~7 Years ~15% = Life of Lease
Oil	~ 7 Years



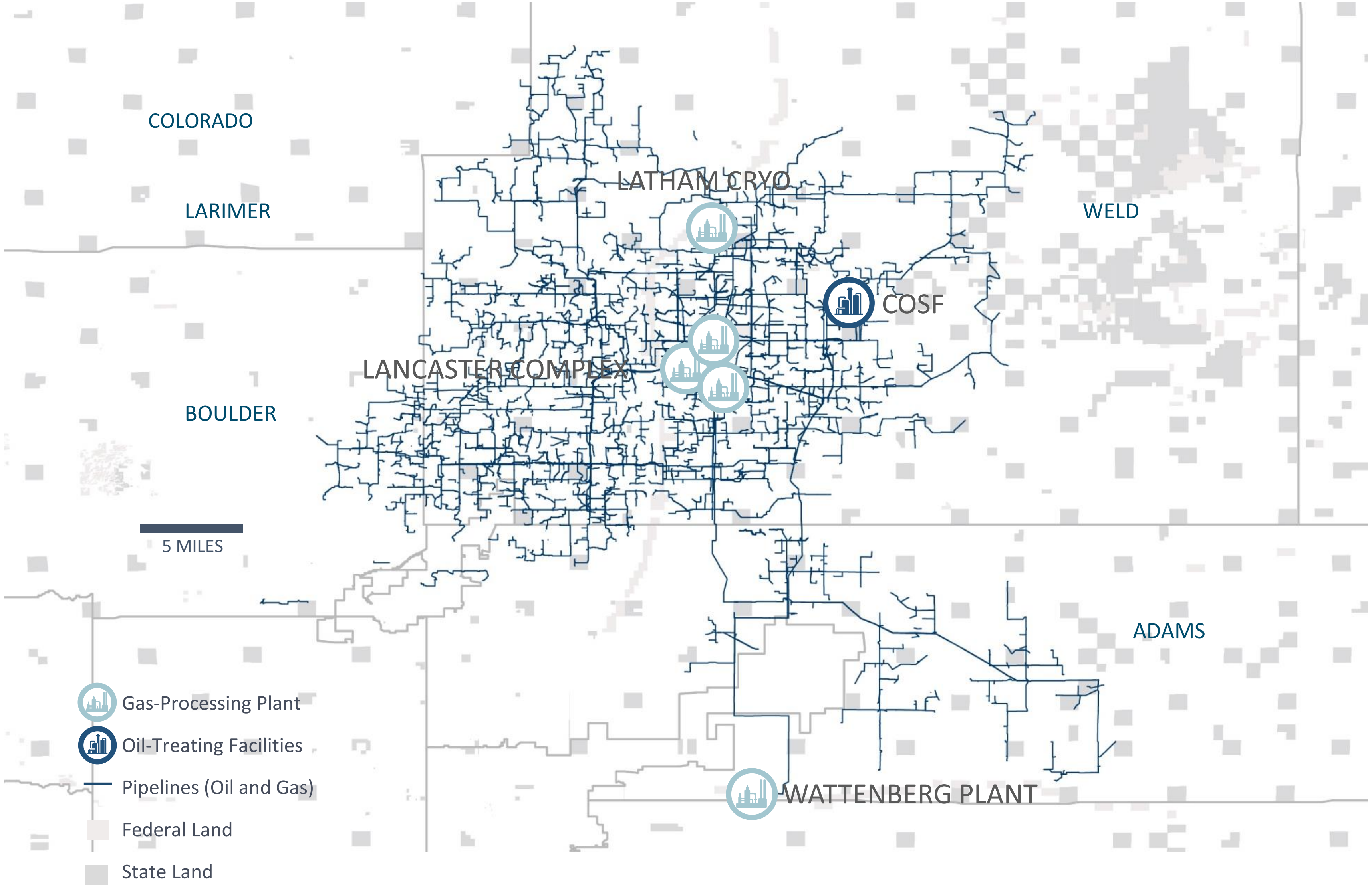


1) Percentage of production from Occidental as of year-end 2021.
2) Weighted-average remaining contract life by volume as of year-end 2021.

DJ Basin

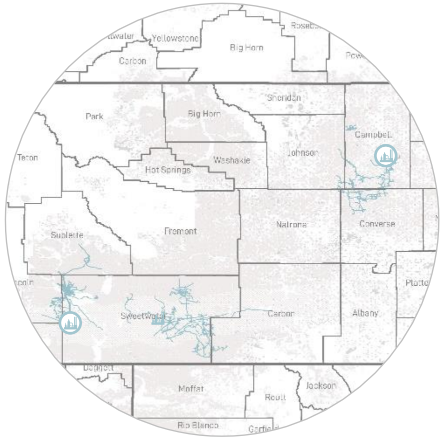
Gas Processing
1,730 MMcf/d

Oil Stabilization
155 MBbls/d



Note: Capacities as of year-end 2021.

Additional Portfolio Assets



Utah
Chipeta

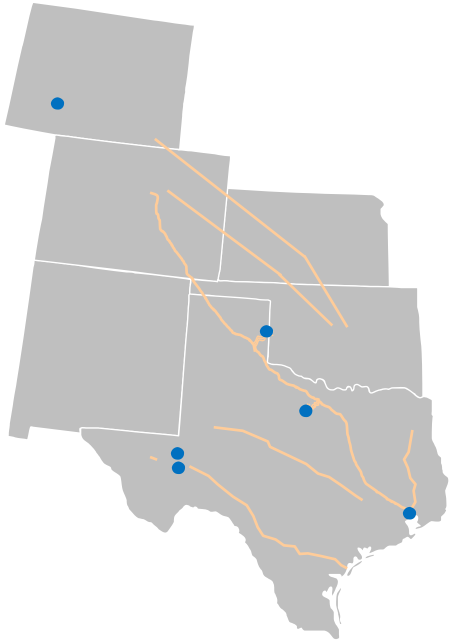
Pennsylvania
Marcellus Gas Gathering

South Texas
Springfield Gathering
Brasada Gas Plant

Wyoming
Hilight Complex
Granger Complex
Red Desert Complex

Equity Investment Overview

Equity Investment	WES Ownership	Location	Description	Operator
Ranch Westex	50%	Ward County, TX	125 MMcf/d gas-processing plant	Energy Transfer
Mi Vida	50%	Ward County, TX	200 MMcf/d gas-processing plant	Energy Transfer
Red Bluff Express	30%	Reeves County, TX to Waha, TX	1.5 Bcf/d natural-gas pipeline	Energy Transfer
Cactus II	15%	Wink, TX to Corpus Christi, TX	670 MBbls/d crude-oil pipeline	Plains All American
Whitethorn LLC	20%	Midland, TX to Houston, TX	620 MBbls/d crude-oil pipeline	Enterprise
Mont Belvieu JV	25%	Mont Belvieu, TX	170 MBbls/d NGL fractionation	Enterprise
Saddlehorn	20%	DJ Basin to Cushing, OK	340 MBbls/d crude-oil pipeline	Magellan
Front Range Pipeline	33.33%	DJ Basin to Skellytown, TX	250 MBbls/d NGL pipeline	Enterprise
Texas Express Pipeline	20%	Skellytown, TX to Mont Belvieu, TX	366 MBbls/d NGL pipeline	Enterprise
Texas Express Gathering	20%	TX Panhandle to Mont Belvieu, TX	138 mi NGL-gathering system	Midcoast
White Cliffs	10%	DJ Basin to Cushing, OK	180+ MBbls/d crude/NGL pipelines	Energy Transfer
Panola	15%	Carthage, TX to Mont Belvieu, TX	100 MBbls/d NGL pipeline	Enterprise
Rendezvous	22%	SW Wyoming	~450 MMcf/d natural-gas pipeline	Marathon



WES Equity Interest

WES Equity-Interest Pipeline

PROVIDES STABILITY AND DIVERSIFICATION OF MIDSTREAM SERVICE, CASH FLOW, AND CUSTOMER BASE

STABLE CASH FLOWS SUPPORTED BY +80% MINIMUM-VOLUME COMMITMENTS OR COST-OF-SERVICE CONTRACTS

WES Non-GAAP Reconciliation

"Adjusted EBITDA"

WES defines Adjusted EBITDA attributable to Western Midstream Partners, LP ("Adjusted EBITDA") as net income (loss), plus (i) distributions from equity investments, (ii) non-cash equity-based compensation expense, (iii) interest expense, (iv) income tax expense, (v) depreciation and amortization, (vi) impairments, and (vii) other expense (including lower of cost or market inventory adjustments recorded in cost of product), less (i) gain (loss) on divestiture and other, net, (ii) gain (loss) on early extinguishment of debt, (iii) income from equity investments, (iv) interest income, (v) income tax benefit, (vi) other income, and (vii) the noncontrolling interest owners' proportionate share of revenues and expenses.

	Three Months Ended		Year Ended	
thousands	December 31, 2021	September 30, 2021	December 31, 2021	December 31, 2020
Reconciliation of Net income (loss) to Adjusted EBITDA				
Net income (loss)	**$ 250,849**	$ 263,638	**$ 943,999**	$ 516,852
Add:				
Distributions from equity investments	**60,054**	62,711	**254,901**	278,797
Non-cash equity-based compensation expense	**6,842**	6,979	**27,676**	22,462
Interest expense	**89,472**	93,257	**376,512**	380,058
Income tax expense	**—**	1,826	**4,403**	10,278
Depreciation and amortization	**144,225**	139,002	**551,629**	491,086
Impairments	**1,345**	1,594	**30,543**	644,906
Other expense	**216**	4	**1,468**	1,953
Less:				
Gain (loss) on divestiture and other, net	**(234)**	(364)	**44**	8,634
Gain (loss) on early extinguishment of debt	**—**	(24,655)	**(24,944)**	11,234
Equity income, net – related parties	**45,308**	48,506	**204,645**	226,750
Interest income – Anadarko note receivable	**—**	—	**—**	11,736
Other income	**392**	109	**585**	2,785
Income tax benefit	**14,210**	—	**14,210**	4,280
Adjusted EBITDA attributable to noncontrolling interests (1)	**12,453**	13,835	**49,901**	50,607
Adjusted EBITDA	**$ 480,874**	$ 531,580	**$ 1,946,690**	$ 2,030,366

1) Includes (i) the 25% third-party interest in Chipeta and (ii) the 2.0% Occidental subsidiary-owned limited partner interest in WES Operating, which collectively represent WES's noncontrolling interests.

WES Non-GAAP Reconciliation

“Adjusted EBITDA”

WES defines Adjusted EBITDA attributable to Western Midstream Partners, LP (“Adjusted EBITDA”) as net income (loss), plus (i) distributions from equity investments, (ii) non-cash equity-based compensation expense, (iii) interest expense, (iv) income tax expense, (v) depreciation and amortization, (vi) impairments, and (vii) other expense (including lower of cost or market inventory adjustments recorded in cost of product), less (i) gain (loss) on divestiture and other, net, (ii) gain (loss) on early extinguishment of debt, (iii) income from equity investments, (iv) interest income, (v) income tax benefit, (vi) other income, and (vii) the noncontrolling interest owners’ proportionate share of revenues and expenses.

	Three Months Ended		Year Ended	
thousands	**December 31, 2021**	**September 30, 2021**	**December 31, 2021**	**December 31, 2020**
Reconciliation of Net cash provided by operating activities to Adjusted EBITDA				
Net cash provided by operating activities	**$ 661,858**	$ 391,333	**$ 1,766,852**	$ 1,637,418
Interest (income) expense, net	**89,472**	93,257	**376,512**	368,322
Accretion and amortization of long-term obligations, net	**(1,762)**	(1,871)	**(7,635)**	(8,654)
Current income tax expense (benefit)	**(2,165)**	824	**(37)**	2,702
Other (income) expense, net	**(390)**	(110)	**623**	(1,025)
Cash paid to settle interest-rate swaps	**—**	—	**—**	25,621
Distributions from equity investments in excess of cumulative earnings – related parties	**11,310**	8,702	**41,385**	32,160
Changes in assets and liabilities:				
Accounts receivable, net	**(147,139)**	61,609	**(16,366)**	193,688
Accounts and imbalance payables and accrued liabilities, net	**(58,392)**	(17,204)	**(114,887)**	(144,437)
Other items, net	**(59,465)**	8,875	**(49,856)**	(24,822)
Adjusted EBITDA attributable to noncontrolling interests (1)	**(12,453)**	(13,835)	**(49,901)**	(50,607)
Adjusted EBITDA	**$ 480,874**	$ 531,580	**$ 1,946,690**	$ 2,030,366
Cash flow information				
Net cash provided by operating activities	**$ 661,858**	$ 391,333	**$ 1,766,852**	$ 1,637,418
Net cash used in investing activities	**(70,251)**	(80,883)	**(257,538)**	(448,254)
Net cash provided by (used in) financing activities	**(489,470)**	(516,161)	**(1,752,237)**	(844,204)

1) Includes (i) the 25% third-party interest in Chipeta and (ii) the 2.0% Occidental subsidiary-owned limited partner interest in WES Operating, which collectively represent WES’s noncontrolling interests.

WES Non-GAAP Reconciliation

"Free Cash Flow"

WES defines Free cash flow as net cash provided by operating activities less total capital expenditures and contributions to equity investments, plus distributions from equity investments in excess of cumulative earnings.

	Three Months Ended		Year Ended	
thousands	**December 31, 2021**	**September 30, 2021**	**December 31, 2021**	**December 31, 2020**
Reconciliation of Net cash provided by operating activities to Free cash flow				
Net cash provided by operating activities	**$ 661,858**	$ 391,333	**$ 1,766,852**	$ 1,637,418
Less:				
Capital expenditures	**95,917**	79,829	**313,674**	423,602
Contributions to equity investments – related parties	**752**	175	**4,435**	19,388
Add:				
Distributions from equity investments in excess of cumulative earnings – related parties	**11,310**	8,702	**41,385**	32,160
Free cash flow	**$ 576,499**	$ 320,031	**$ 1,490,128**	$ 1,226,588
Cash flow information				
Net cash provided by operating activities	**$ 661,858**	$ 391,333	**$ 1,766,852**	$ 1,637,418
Net cash used in investing activities	**(70,251)**	(80,883)	**(257,538)**	(448,254)
Net cash provided by (used in) financing activities	**(489,470)**	(516,161)	**(1,752,237)**	(844,204)

WES Non-GAAP Reconciliation

"Adjusted Gross Margin"

WES defines Adjusted gross margin attributable to Western Midstream Partners, LP ("Adjusted gross margin") as total revenues and other (less reimbursements for electricity-related expenses recorded as revenue), less cost of product, plus distributions from equity investments, and excluding the noncontrolling interest owners' proportionate share of revenues and cost of product.

	Three Months Ended		Year Ended	
thousands	**December 31, 2021**	**September 30, 2021**	**December 31, 2021**	**December 31, 2020**
Reconciliation of Gross margin to Adjusted gross margin				
Total revenues and other	**$ 719,210**	$ 763,840	**$ 2,877,155**	$ 2,772,592
Less:				
Cost of product	**72,040**	83,232	**322,285**	188,088
Depreciation and amortization	**144,225**	139,002	**551,629**	491,086
Gross margin	**502,945**	541,606	**2,003,241**	2,093,418
Add:				
Distributions from equity investments	**60,054**	62,711	**254,901**	278,797
Depreciation and amortization	**144,225**	139,002	**551,629**	491,086
Less:				
Reimbursed electricity-related charges recorded as revenues	**19,783**	19,725	**74,405**	79,261
Adjusted gross margin attributable to noncontrolling interests (1)	**17,192**	18,187	**67,850**	65,835
Adjusted gross margin	**$ 670,249**	$ 705,407	**$ 2,667,516**	$ 2,718,205
Adjusted gross margin for natural-gas assets	**$ 488,220**	$ 492,708	**$ 1,882,726**	$ 1,820,926
Adjusted gross margin for crude-oil and NGLs assets	**114,733**	148,939	**547,134**	647,390
Adjusted gross margin for produced-water assets	**67,296**	63,760	**237,656**	249,889

1) Includes (i) the 25% third-party interest in Chipeta and (ii) the 2.0% Occidental subsidiary-owned limited partner interest in WES Operating, which collectively represent WES's noncontrolling interests.