



2019

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FIRST-QUARTER 2019 REVIEW

April 30, 2019

Cautionary Language Regarding Forward Looking Statements

This presentation contains forward-looking statements. Western Midstream Partners, LP (“WES”) believes that its expectations are based on reasonable assumptions. No assurance, however, can be given that such expectations will prove to have been correct. A number of factors could cause actual results to differ materially from the projections, anticipated results or other expectations expressed in this presentation. These factors include the ability to meet financial guidance or distribution-growth expectations; the ability to safely and efficiently operate WES’s assets; the ability to obtain new sources of hydrocarbons and related products; the effect of fluctuations in commodity prices and the demand for hydrocarbons; the ability to meet projected in-service dates for capital growth projects; construction costs or capital expenditures exceeding estimated or budgeted costs or expenditures; and the other factors described in the “Risk Factors” section of WES’s most recent Form 10-K and Form 10-Q filed with the Securities and Exchange Commission and in their other public filings and press releases. WES undertakes no obligation to publicly update or revise any forward-looking statements. Please also see the attached Appendix and our earnings release, posted on our website at www.westernmidstream.com, for reconciliations of the differences between any non-GAAP financial measures used in this presentation and the most directly comparable GAAP financial measures.

1Q19 vs 4Q18 Financial Performance

(\$ in Millions)

| | 1Q19 | 4Q18 |
|---|-------------|-----------------|
| Adjusted EBITDA ^{1,2} | \$428.3 | \$457.3 |
| Total Capital Expenditures ³ | \$437.9 | \$396.0 |
| Maintenance Capital Expenditures | \$35.7 | \$39.3 |
| Distributable Cash Flow ¹ | \$340.2 | \$318.2 |
| Coverage Ratio ¹ | 1.23x | NM ⁴ |

Note: 1Q19 and 4Q18 (recasted) information include the full-quarter impact of the financial position and results attributable to the midstream assets acquired from Anadarko in February 2019 ("AMA").

1) Amounts exclude the 25% interest in Chipeta held by a third-party member and the 2.0% limited partner interest in WES Operating held by a subsidiary of Anadarko.

2) 4Q18 Adjusted EBITDA includes \$64MM non-cash revenue recognition impacts primarily related to our Springfield and DJ Basin oil systems.

3) Total Capital Expenditures attributable to WES includes equity investments and acquisition capital, including the acquisition of our interests in Red Bluff Express (\$92.5 million), which are accounted for as acquisitions on the statement of cash flows, less capitalized interest.

4) NM: Not meaningful

1Q19 vs 4Q18 Operational Performance

| | 1Q19 | 4Q18 | Key Drivers |
|---|--------|--------|--|
| Natural Gas Throughput (Bcf/d) | 4.20 | 4.00 | Delaware and DJ Basin growth, partially offset by Marcellus |
| Adjusted Gross Margin for Natural Gas Assets (\$/Mcf) | \$1.09 | \$1.07 | – |
| Crude, NGL & Produced Water Throughput (MMBbls/d) | 1.10 | 1.00 | Delaware Basin Water growth |
| Adjusted Gross Margin for Crude, NGL & Produced Water Assets (\$/Bbl) | \$1.77 | \$2.30 | DBM Water growth and 4Q18 revenue recognition adjustments |

Note: 1Q19 and 4Q18 (recasted) information include the full-quarter impact of the financial position and results attributable to AMA. Amounts for both periods exclude the 25% interest in Chipeta held by a third-party member and the 2.0% limited partner interest in WES Operating held by a subsidiary of Anadarko.

Appendices

WES Non-GAAP Reconciliation

“Adjusted EBITDA”

WES defines Adjusted EBITDA attributable to Western Midstream Partners, LP (“Adjusted EBITDA”) as net income (loss), plus distributions from equity investments, non-cash equity-based compensation expense, interest expense, income tax expense, depreciation and amortization, impairments, and other expense (including lower of cost or market inventory adjustments recorded in cost of product), less gain (loss) on divestiture and other, net, income from equity investments, interest income, income tax benefit, and other income and excluding the noncontrolling interest owners’ proportionate share of revenues and expenses.

| <i>thousands</i> | Three Months Ended | |
|---|--------------------|----------------------------------|
| | March 31, 2019 | December 31, 2018 ⁽¹⁾ |
| Reconciliation of Net income (loss) to Adjusted EBITDA | | |
| Net income (loss) | \$ 211,979 | \$ 183,918 |
| Add: | | |
| Distributions from equity investments | 62,013 | 71,327 |
| Non-cash equity-based compensation expense | 1,798 | 1,546 |
| Interest expense | 65,876 | 54,702 |
| Income tax expense | 10,092 | 22,740 |
| Depreciation and amortization | 113,946 | 118,407 |
| Impairments | 390 | 75,297 |
| Other expense | 35,213 | 8,080 |
| Less: | | |
| Gain (loss) on divestiture and other, net | (590) | 961 |
| Equity income, net – affiliates | 57,992 | 61,596 |
| Interest income – affiliates | 4,225 | 4,225 |
| Adjusted EBITDA attributable to noncontrolling interests ⁽²⁾ | 11,350 | 11,893 |
| Adjusted EBITDA | \$ 428,330 | \$ 457,342 |

1) Financial information has been recast to include the financial position and results attributable to the midstream assets acquired from Anadarko in February 2019 (“AMA”).

2) For all periods presented, includes (i) the 25% interest in Chipeta held by a third-party member and (ii) the 2.0% limited partner interest in WES Operating held by a subsidiary of Anadarko, which collectively represent WES’s noncontrolling interests as of March 31, 2019.

WES Non-GAAP Reconciliation

“Adjusted EBITDA”

WES defines Adjusted EBITDA attributable to Western Midstream Partners, LP (“Adjusted EBITDA”) as net income (loss), plus distributions from equity investments, non-cash equity-based compensation expense, interest expense, income tax expense, depreciation and amortization, impairments, and other expense (including lower of cost or market inventory adjustments recorded in cost of product), less gain (loss) on divestiture and other, net, income from equity investments, interest income, income tax benefit, and other income and excluding the noncontrolling interest owners’ proportionate share of revenues and expenses.

| <i>thousands</i> | Three Months Ended | |
|---|--------------------|----------------------------------|
| | March 31, 2019 | December 31, 2018 ⁽¹⁾ |
| Reconciliation of Net cash provided by operating activities to Adjusted EBITDA | | |
| Net cash provided by operating activities | \$ 343,073 | \$ 382,981 |
| Interest (income) expense, net | 61,651 | 50,477 |
| Uncontributed cash-based compensation awards | (570) | (51) |
| Accretion and amortization of long-term obligations, net | (1,511) | (1,285) |
| Current income tax (benefit) expense | 6,027 | (33,012) |
| Other (income) expense, net ⁽²⁾ | (432) | (462) |
| Distributions from equity investments in excess of cumulative earnings – affiliates | 7,792 | 9,768 |
| Changes in assets and liabilities: | | |
| Accounts receivable, net | (9,486) | (4,352) |
| Accounts and imbalance payables and accrued liabilities, net | 55,529 | 15,476 |
| Other items, net | (22,393) | 49,695 |
| Adjusted EBITDA attributable to noncontrolling interests ⁽³⁾ | (11,350) | (11,893) |
| Adjusted EBITDA | \$ 428,330 | \$ 457,342 |

1) Financial information has been recast to include the financial position and results attributable to AMA.

2) Excludes the non-cash loss on interest-rate swaps of \$35.6 million for the three months ended March 31, 2019.

3) For all periods presented, includes (i) the 25% interest in Chipeta held by a third-party member and (ii) the 2.0% limited partner interest in WES Operating held by a subsidiary of Anadarko, which collectively represent WES’s noncontrolling interests as of March 31, 2019.

WES Non-GAAP Reconciliation

“Distributable Cash Flow”

WES defines Distributable cash flow as Adjusted EBITDA, plus interest income and the net settlement amounts from the sale and/or purchase of natural gas, condensate and NGLs under WES Operating’s commodity price swap agreements to the extent such amounts are not recognized as Adjusted EBITDA, less Service revenues – fee based recognized in Adjusted EBITDA (less than) in excess of customer billings, net cash paid (or to be paid) for interest expense (including amortization of deferred debt issuance costs originally paid in cash, offset by non-cash capitalized interest), maintenance capital expenditures, and income taxes and excluding Distributable cash flow attributable to noncontrolling interests to the extent such amounts are not excluded from Adjusted EBITDA.

| | Three Months Ended | |
|---|--------------------|----------------------------------|
| | March 31, 2019 | December 31, 2018 ⁽¹⁾ |
| <i>thousands except Coverage ratio</i> | | |
| Reconciliation of Net income (loss) to Distributable cash flow and calculation of the Coverage ratio | | |
| Net income (loss) | \$ 211,979 | \$ 183,918 |
| Add: | | |
| Distributions from equity investments | 62,013 | 71,327 |
| Non-cash equity-based compensation expense | 1,798 | 1,546 |
| Income tax (benefit) expense | 10,092 | 22,740 |
| Depreciation and amortization | 113,946 | 118,407 |
| Impairments | 390 | 75,297 |
| Above-market component of swap agreements with Anadarko | 7,407 | 10,896 |
| Other expense | 35,213 | 8,080 |
| Less: | | |
| Recognized Service revenues – fee based (less than) in excess of customer billings | (6,258) | 53,526 |
| Gain (loss) on divestiture and other, net | (590) | 961 |
| Equity income, net – affiliates | 57,992 | 61,596 |
| Cash paid for maintenance capital expenditures | 35,691 | 39,269 |
| Capitalized interest | 6,205 | 7,196 |
| Cash paid for (reimbursement of) income taxes | 96 | 2,495 |
| Distributable cash flow attributable to noncontrolling interests ⁽²⁾ | 9,534 | 9,001 |
| Distributable cash flow | \$ 340,168 | \$ 318,167 |
| Distributions declared | | |
| Distributions from WES Operating | \$ 277,604 | \$ 134,359 |
| Less: Cash reserve for the proper conduct of WES’s business | 1,280 | 2,449 |
| Distributions to WES unitholders ⁽³⁾ | \$ 276,324 | \$ 131,910 |
| Coverage ratio | 1.23 | x |
| | | NM⁽⁴⁾ |

1) Financial information has been recast to include the financial position and results attributable to AMA.

2) For all periods presented, includes (i) the 25% interest in Chipeta held by a third-party member and (ii) the 2.0% limited partner interest in WES Operating held by a subsidiary of Anadarko, which collectively represent WES’s noncontrolling interests as of March 31, 2019.

3) Reflects cash distributions of \$0.6100 per unit and \$0.6025 per unit declared for the three months ended March 31, 2019, and December 31, 2018, respectively.

4) Not meaningful.

WES Non-GAAP Reconciliation

“Adjusted Gross Margin”

WES defines Adjusted gross margin attributable to Western Midstream Partners, LP (“Adjusted gross margin”) as total revenues and other (less reimbursements for electricity-related expenses recorded as revenue), less cost of product, plus distributions from equity investments, and excluding the noncontrolling interest owner’s proportionate share of revenue and cost of product.

| <i>thousands</i> | Three Months Ended | |
|---|--------------------|----------------------------------|
| | March 31, 2019 | December 31, 2018 ⁽¹⁾ |
| Reconciliation of Operating income (loss) to Adjusted gross margin | | |
| Operating income (loss) | \$ 318,928 | \$ 264,646 |
| Add: | | |
| Distributions from equity investments | 62,013 | 71,327 |
| Operation and maintenance | 142,829 | 142,234 |
| General and administrative | 22,844 | 19,748 |
| Property and other taxes | 16,285 | 10,354 |
| Depreciation and amortization | 113,946 | 118,407 |
| Impairments | 390 | 75,297 |
| Less: | | |
| Gain (loss) on divestiture and other, net | (590) | 961 |
| Equity income, net – affiliates | 57,992 | 61,596 |
| Reimbursed electricity-related charges recorded as revenues | 16,589 | 16,475 |
| Adjusted gross margin attributable to noncontrolling interests ⁽²⁾ | 15,550 | 15,913 |
| Adjusted gross margin | \$ 587,694 | \$ 607,068 |
| Adjusted gross margin for natural gas assets | \$ 412,428 | \$ 395,280 |
| Adjusted gross margin for crude oil, NGLs and produced water assets | 175,266 | 211,788 |

1) Financial information has been recast to include the financial position and results attributable to AMA.

2) For all periods presented, includes (i) the 25% interest in Chipeta held by a third-party member and (ii) the 2.0% limited partner interest in WES Operating held by a subsidiary of Anadarko, which collectively represent WES’s noncontrolling interests as of March 31, 2019.