



Western Midstream

Second-Quarter 2020 Review
August 11, 2020



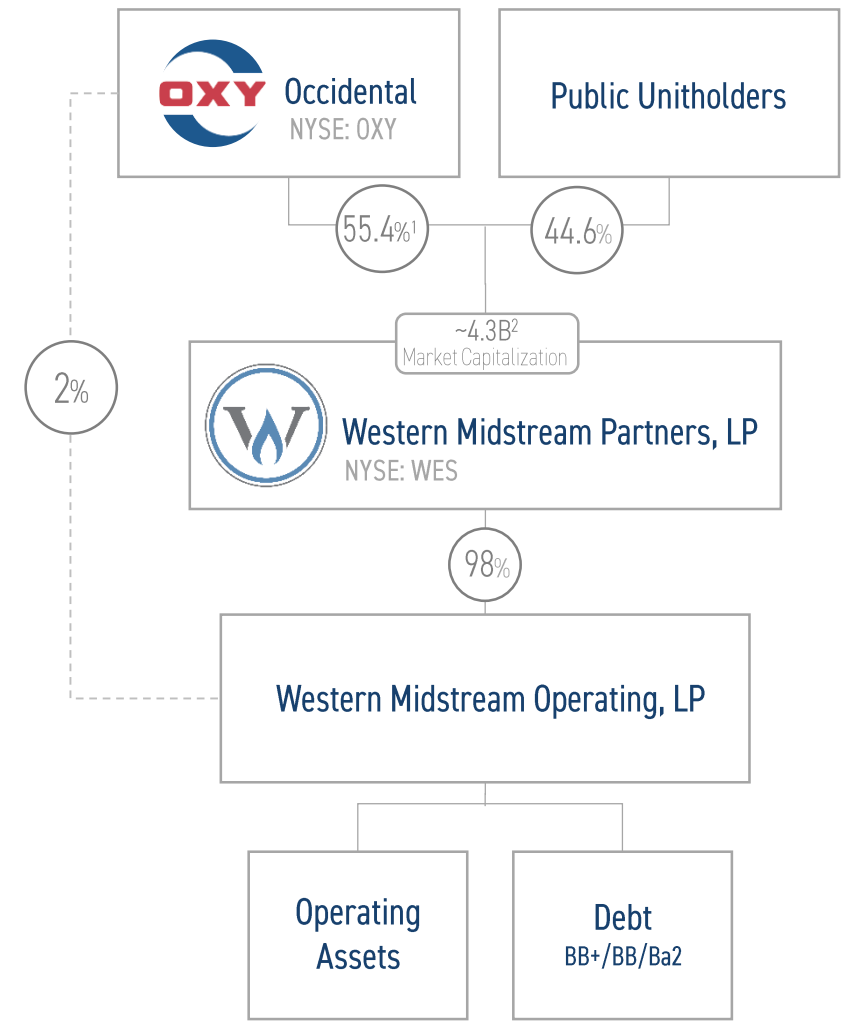
Forward-Looking Statements and Corporate Structure

This presentation contains forward-looking statements. Western Midstream Partners, LP ("WES") believes that its expectations are based on reasonable assumptions. No assurance, however, can be given that such expectations will prove correct. A number of factors could cause actual results to differ materially from the projections, anticipated results, or other expectations expressed in this presentation.

These factors include the ultimate impact of efforts to fight COVID-19 on the global economy and the timeline for a recovery in commodity demand and prices; our ability to meet financial guidance or distribution expectations; our ability to safely and efficiently operate WES's assets; the supply of, demand for, and price of oil, natural gas, NGLs, and related products or services; our ability to meet projected in-service dates for capital-growth projects; construction costs or capital expenditures exceeding estimated or budgeted costs or expenditures; and the other factors described in the "Risk Factors" section of WES's most-recent Form 10-K and Form 10-Q filed with the Securities and Exchange Commission and other public filings and press releases. WES undertakes no obligation to publicly update or revise any forward-looking statements.

Please also see the attached Appendix and our earnings release, posted on our website at www.westernmidstream.com, for reconciliations of the differences between any non-GAAP financial measures used in this presentation and the most directly comparable GAAP financial measures.

WES OWNERSHIP STRUCTURE



1) As of 2Q 2020, includes a 53.4% Limited Partner interest and a 2% GP interest.

2) As of market close August 6, 2020.



OPENING REMARKS

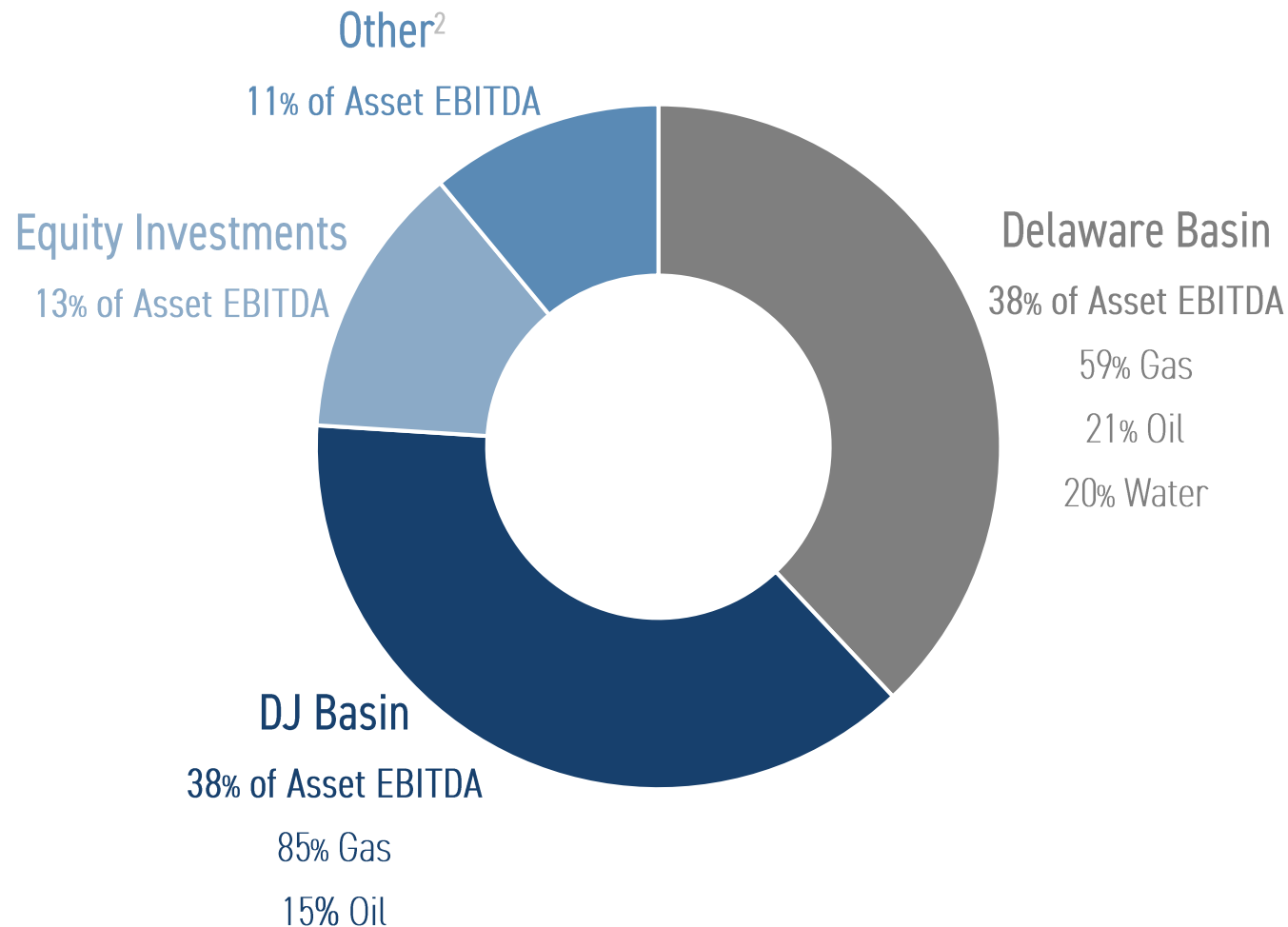




Revised 2020 Adjusted EBITDA Guidance

EXPECTED ASSET-LEVEL EBITDA CONTRIBUTION¹

\$1,850 Million
to
\$1,900 Million



¹ Excludes G&A. Represents asset-level cash contribution to EBITDA.

² Marcellus, South Texas, Wyoming, and Utah assets.



Revised Cash-Flow Enhancements

(\$ in millions)	Original 2020 Guidance	Revised 2020 Guidance	Variance ²
G&A and O&M Cost Savings	\$0	\$115	\$115
Total Capital Expenditures ¹	\$875 - \$950	\$400 - \$450	\$487.5
	Pre-Cut	Post-Cut	Variance
Distributions to WES Unitholders	\$1,127	\$564	\$563
Annualized Cash-Flow Enhancements			\$1,165.5

1) Accrual-based, includes equity investments, and excludes capitalized interest and capital expenditures associated with the 25% third-party interest in Chipeta.

2) Variance from guidance midpoint.



Operational Performance

2Q 2020
Actuals

Natural-Gas Throughput (MMcf/d) ¹	4,413
Adjusted Gross Margin for Natural-Gas Assets (\$/Mcf) ¹	\$1.13
Crude-Oil and NGLs Throughput (MBbls/d) ¹	711
Adjusted Gross Margin for Crude-Oil, and NGLs Assets (\$/Bbl) ¹	\$2.56
Produced-Water Throughput (MBbls/d)	773
Adjusted Gross Margin for Produced-Water Assets (\$/Bbl)	\$0.97

SECOND-QUARTER THROUGHPUT²

8% GROWTH
DELAWARE BASIN
WATER SYSTEM

5% GROWTH
DELAWARE BASIN
OIL SYSTEM

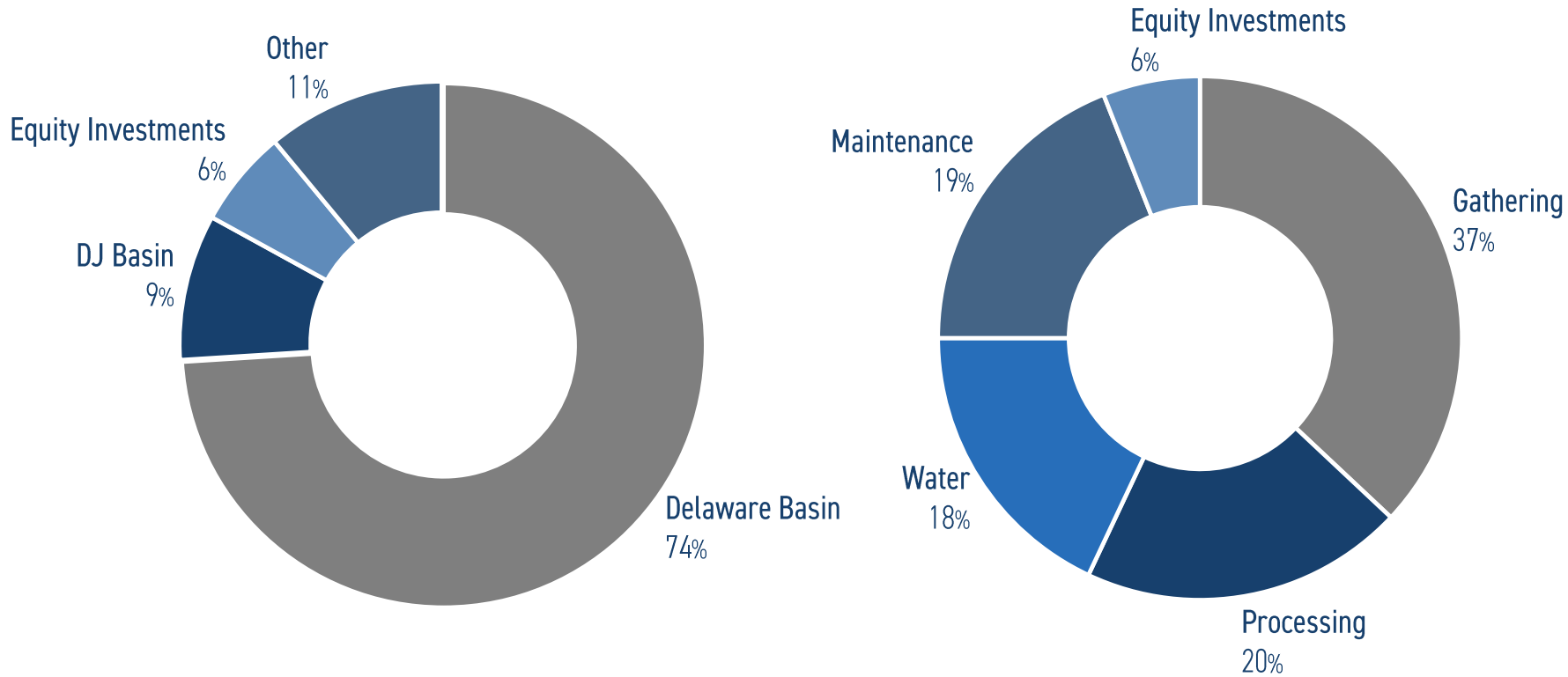


1) Represents total throughput attributable to WES, which excludes the 25% third-party interest in Chipeta and the 2.0% Occidental subsidiary-owned limited partner interest in WES Operating, which collectively represent WES's noncontrolling interests.

2) Represents sequential-quarter throughput growth.



Revised 2020 Capital Guidance



\$400 Million
to
\$450 Million

Key Projects

- ~28,750 HP Compression
- ~65 Miles of Gathering
- Three SWD Facilities
- 90 MBbl/d Salt-Water Disposal
- N. Loving ROTF Train IV
- 30 MBbl/d Oil Stabilization



Financial Performance

(\$ in millions)	2Q 2020 Actuals
Operating Cash Flow	\$345.7
Cash Capital Investments ¹	\$137.1
Free Cash Flow ²	\$208.6
Cash Distributions	\$140.9
Free Cash Flow After Distributions	\$67.7



Note: See appendix for Distributable Cash Flow and Coverage Ratio reconciliation.

1) Includes net contributions to equity investments.

2) See appendix for Free Cash Flow reconciliation.



Delivering Results

(\$ in millions)	2020 Target	Expected 2020 Results ¹	Improvement
G&A and O&M Cost Savings	\$75	\$115	\$40
Total Capital Expenditures ²	\$450 - \$550	\$400 - \$450	\$75
Annualized Cash-Flow Enhancements	\$1,050.5	\$1,165.5	\$115
Adjusted EBITDA ³	\$1,775	\$1,875	\$100
	2020 Target	2Q20 Progress	
Debt Repurchased	-	\$164.5	\$164.5
Debt-to-EBITDA Ratio	4.5x	4.2x	0.3x

1) Total year as of second-quarter 2020.

2) Accrual-based, includes equity investments, and excludes capitalized interest and capital expenditures associated with the 25% third-party interest in Chipeta.

3) A reconciliation of the Adjusted EBITDA range to net cash provided by operating activities and net income (loss) is not provided because the items necessary to estimate such amounts are not reasonably estimable at this time.



Q&A





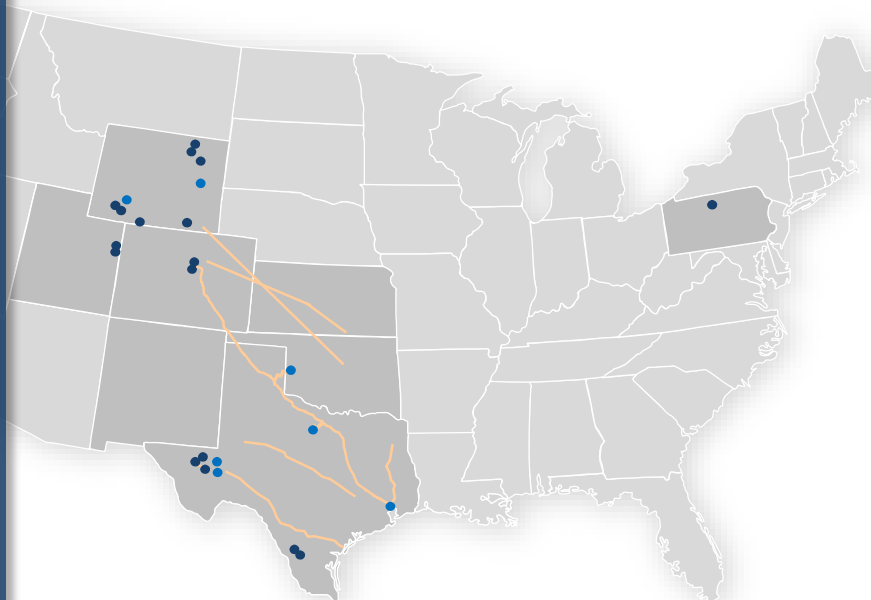
APPENDIX





Premier Asset Portfolio

- 24** GATHERING SYSTEMS
- 78** PROCESSING & TREATING FACILITIES
- 6** NATURAL-GAS PIPELINES
- 13** CRUDE-OIL/NGLs PIPELINES
- ~16_K** PIPELINE MILES



- WES Assets
- WES Equity Interests
- WES Equity-Interest Pipelines

Value-Focused Portfolio¹

- Revenue: 44% Delaware Basin, 36% DJ Basin
- Total Capital: 52% Delaware Basin, 37% DJ Basin

Direct Commodity Exposure Protection²

- ~93% Fee-Based Gas Contracts
- 100% Fee-Based Liquids Contracts

Stable Cash-Flow Generation

- 65% Gas and 78% Liquids Protected by MVC or Cost-of-Service Contracts³

1) Revenue and Total Capital are based on full-year 2019 actuals.
 2) Based on full-year 2019 wellhead volumes for gas and total throughput for liquids, excludes equity investments.
 3) As of December 31, 2019. MVC is defined as minimum-volume commitment with associated deficiency fee.



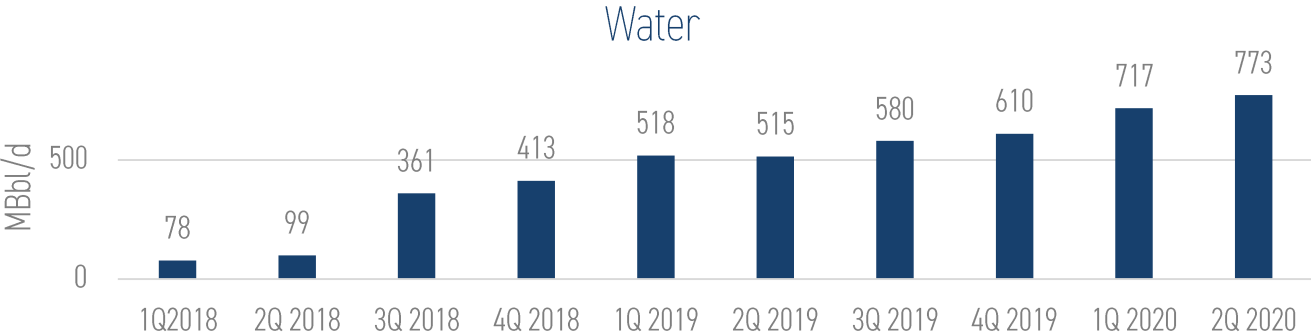
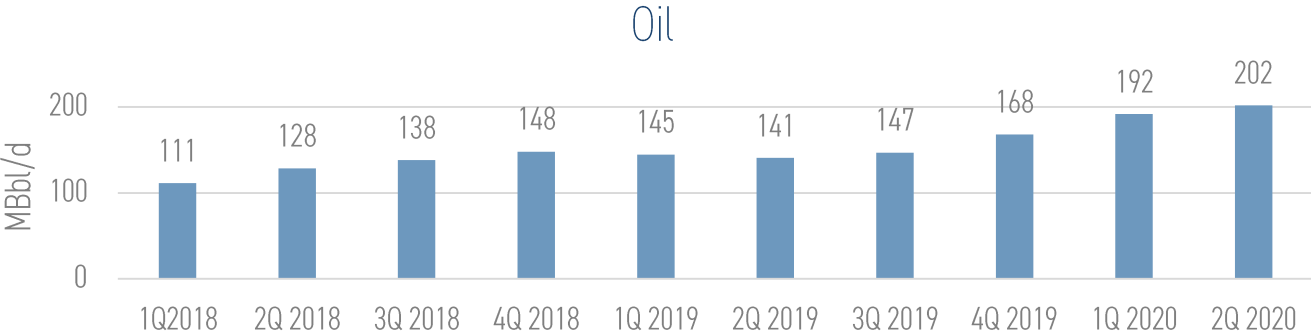
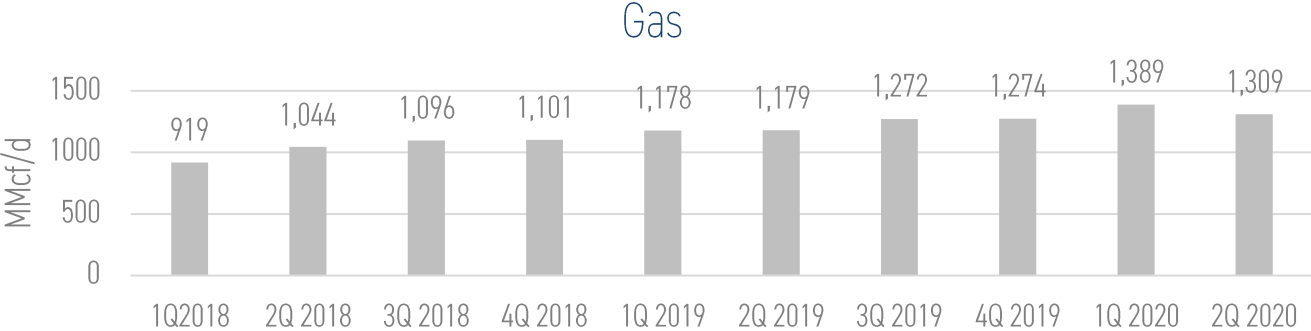
Delaware Basin: Expansive Multi-Product Infrastructure

Highlights

- Gas, oil, and water services
- Backbone infrastructure in place
- Efficient and scalable capital investments
- Long-term, fee-based contracts
- High-quality, top-tier counterparties

Long-Term Contract Support

Product	Weighted-Average Remaining Life ¹
Gas	~8 Years
Oil	+12 Years
Water	~11 Years



1) Weighted-average remaining contract life by volume as of year-end 2019.

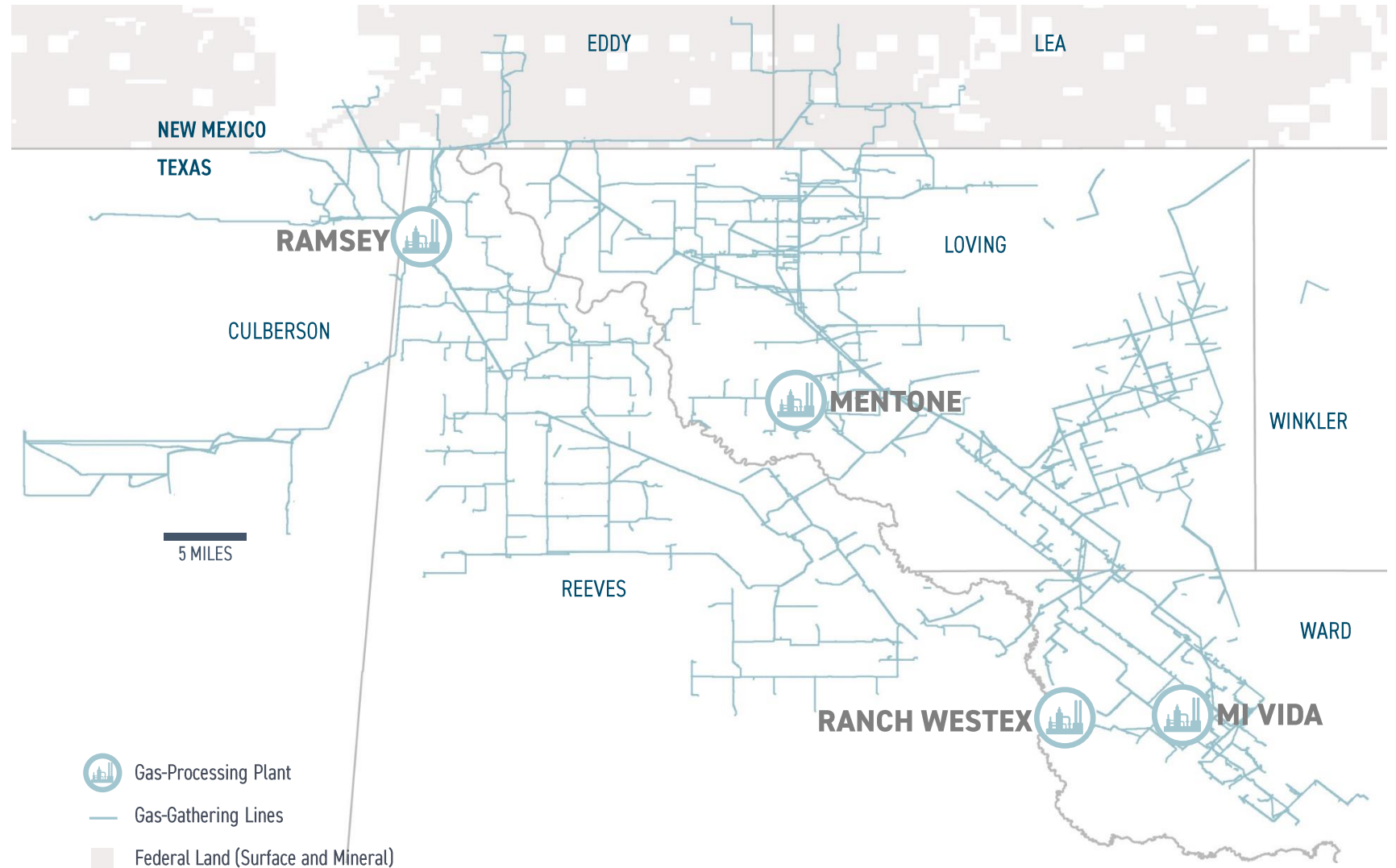
Delaware Basin: Gas Infrastructure

WES Gas Processing

West Texas Complex
1.3 Bcf/d

Equity-Interest Gas Processing

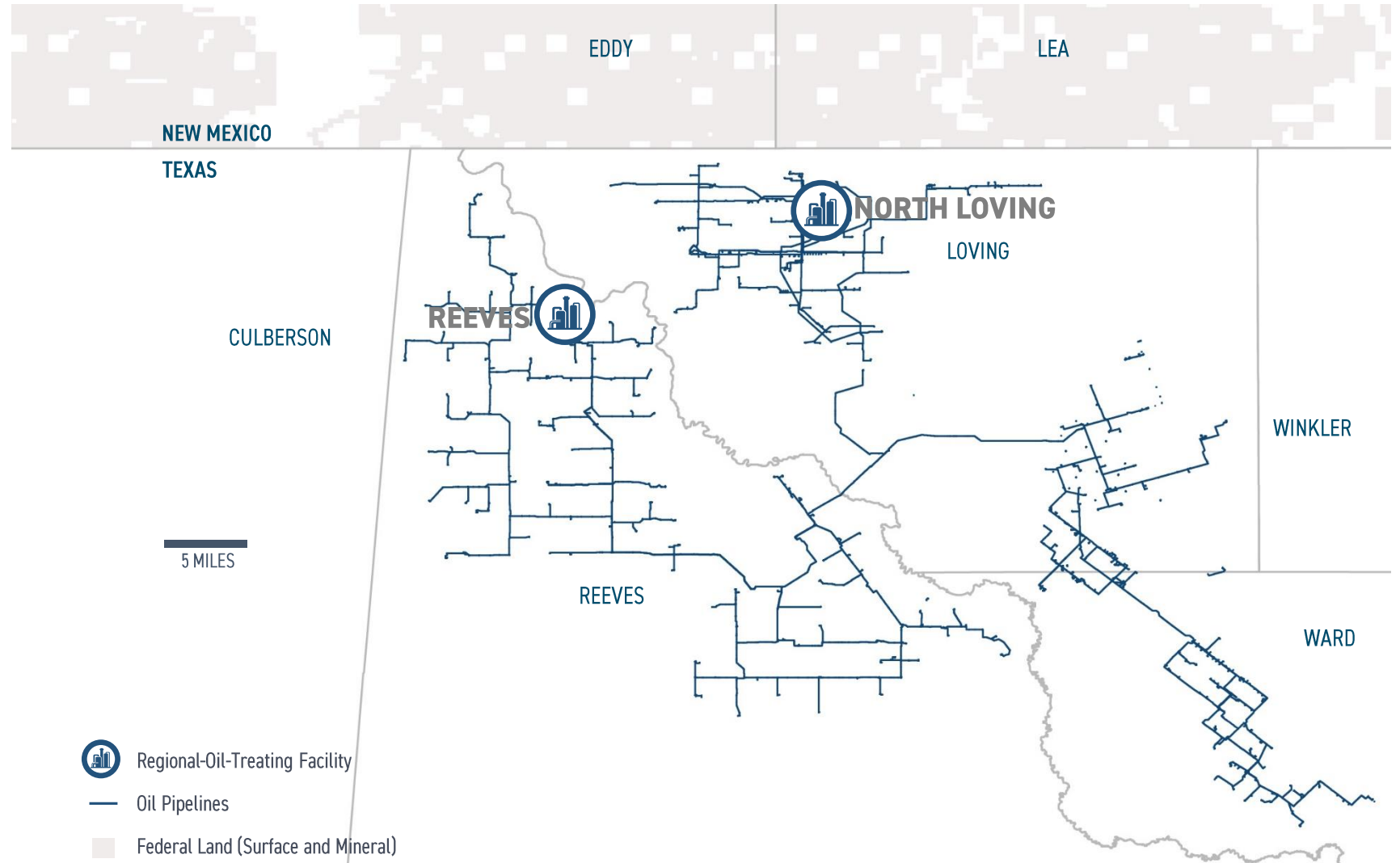
Mi Vida
200 MMcf/d
Ranch Westex
125 MMcf/d



Note: Capacity as of year-end 2020.
Under 5% of total gas throughput from New Mexico federal lands.

Delaware Basin: Oil Infrastructure

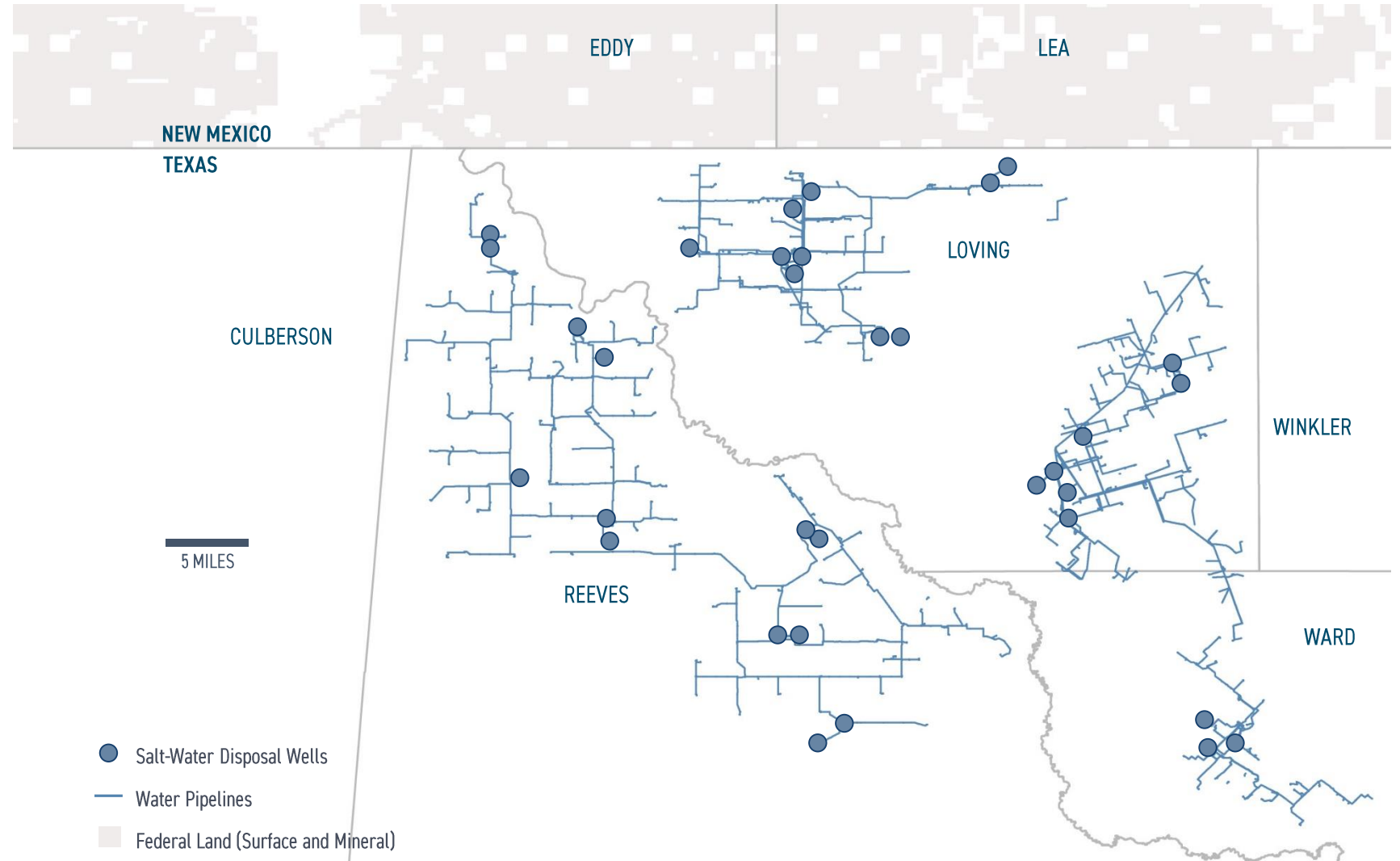
Oil Treating
255 MBbl/d Capacity



Note: Capacity as of year-end 2020.
No oil throughput from New Mexico federal lands.

Delaware Basin: Water Infrastructure

Salt-Water Disposal
975 MBbl/d Capacity



Note: Capacity as of year-end 2020.
No water throughput from New Mexico federal lands.



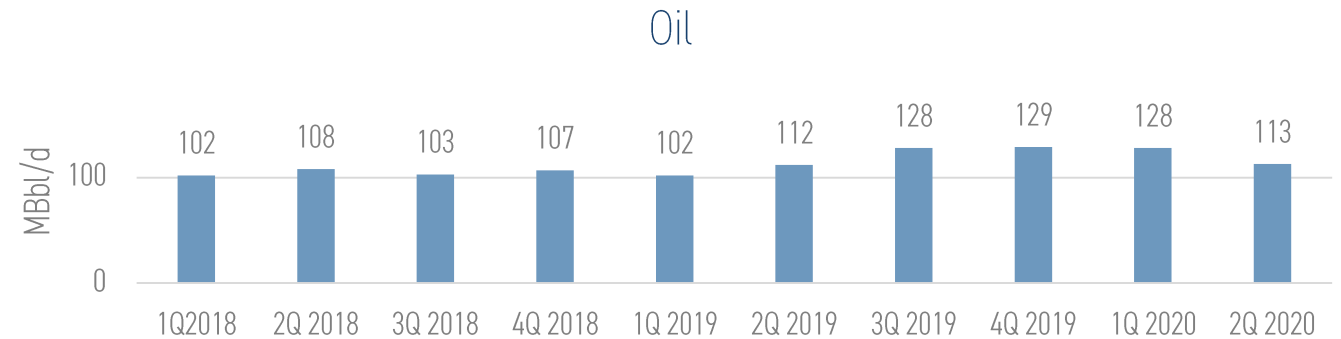
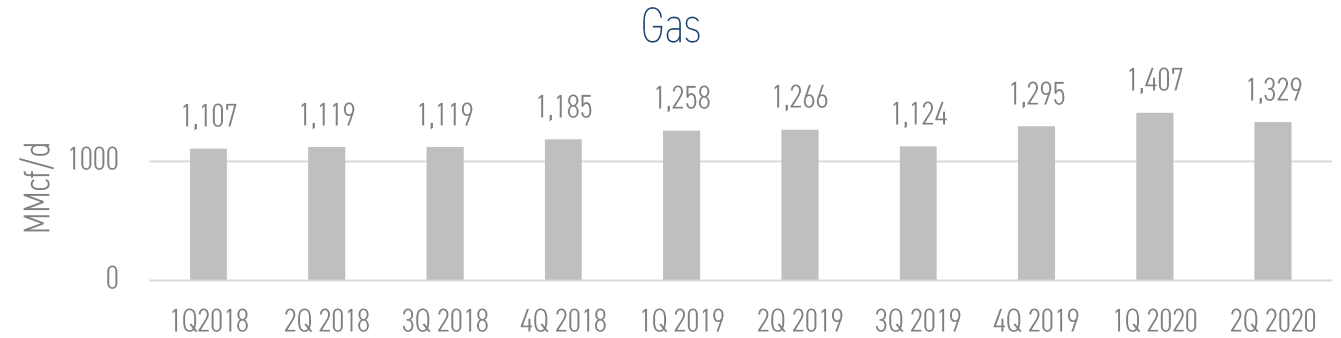
DJ Basin

Highlights

- Free-cash-flow positive
- Long-term, fee-based contracts

Long-Term Contract Support

Product	Weighted-Average Remaining Life ¹
Gas	~85% = ~9 Years ~15% = Life of Lease
Oil	+8.5 Years

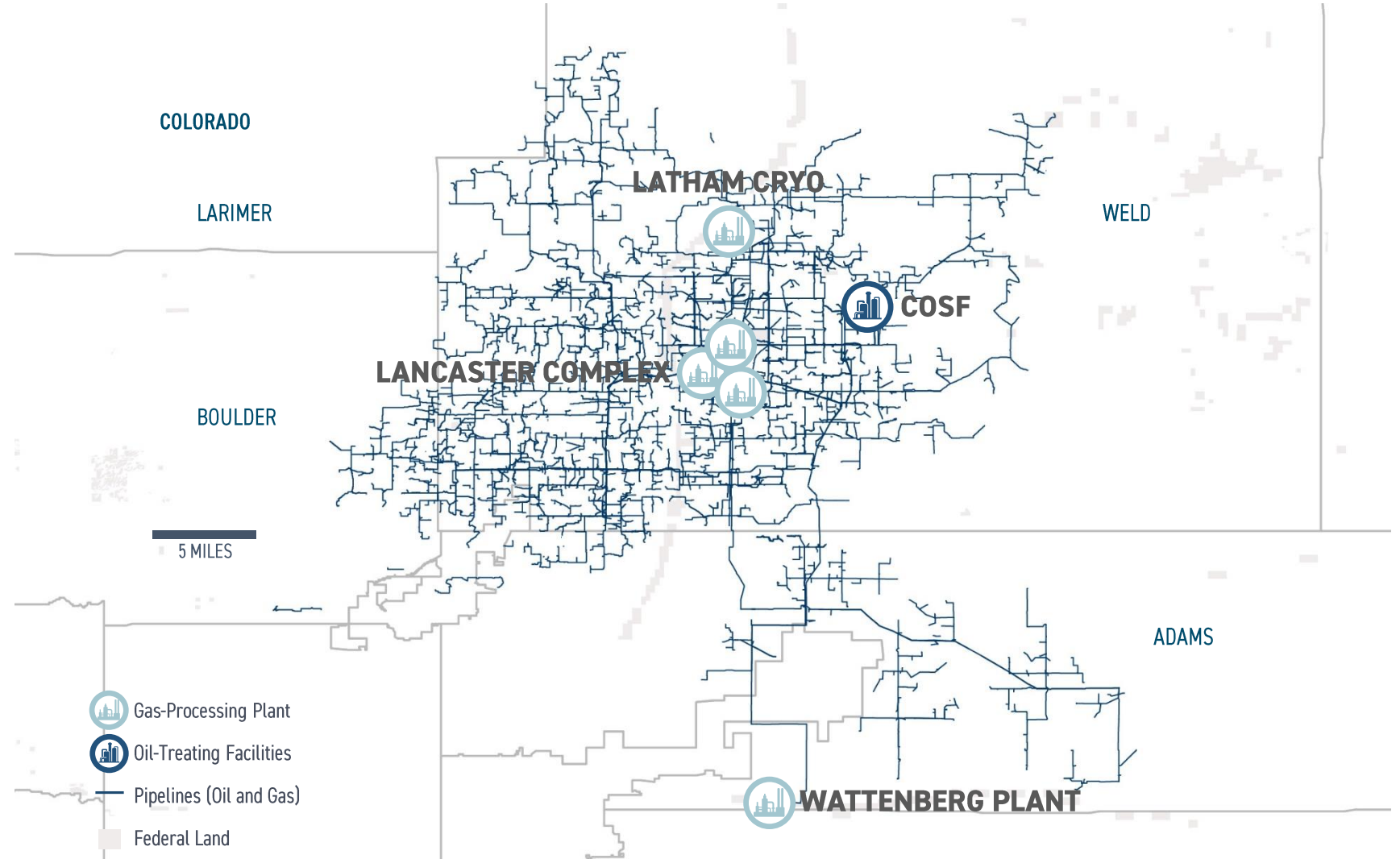


1) Weighted-average remaining contract life by volume as of year-end 2019.

DJ Basin

Gas Processing
1,730 MMcf/d

Oil Stabilization
155 MBbl/d



Note: Capacity as of year-end 2020. Latham Train II came online first-quarter 2020.

Additional Portfolio Assets



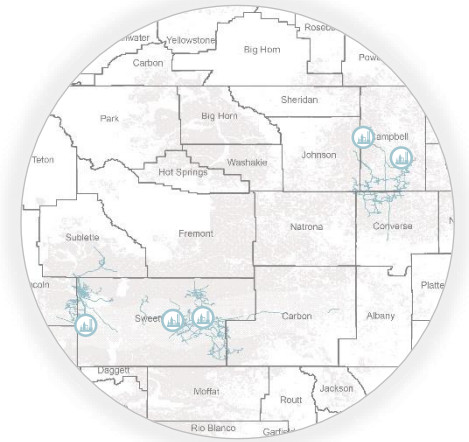
Utah
Chipeta



Pennsylvania
Marcellus Gas Gathering



South Texas
Springfield Gathering
Brasada Gas Plant

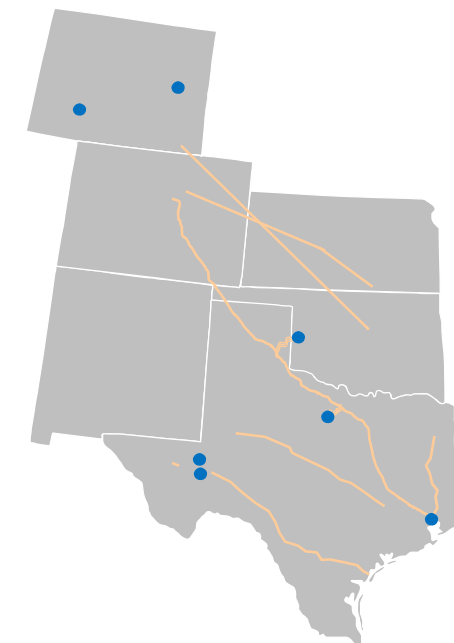


Wyoming
Bison
Hilight Complex
Granger Complex
Red Desert Complex



Equity Investment Overview

Equity Investment	WES Ownership	Location	Description	Operator
Ranch Westex	50%	Ward County, TX	125 MMcf/d gas-processing plant	Energy Transfer
Mi Vida	50%	Ward County, TX	200 MMcf/d gas-processing plant	Energy Transfer
Red Bluff Express	30%	Reeves County, TX to Waha, TX	1.5 Bcf/d natural-gas pipeline	Energy Transfer
Cactus II	15%	Wink, TX to Corpus Christi, TX	670 Mbb/d crude-oil pipeline	Plains All American
Whitethorn LLC	20%	Midland, TX to Houston, TX	620 Mbb/d crude-oil pipeline	Enterprise
Mont Belvieu JV	25%	Mont Belvieu, TX	170 Mbb/d NGL fractionation	Enterprise
Saddlehorn	20%	DJ Basin to Cushing, OK	340 Mbb/d crude-oil pipeline	Magellan
Front Range Pipeline	33.33%	DJ Basin to Skellytown, TX	150 Mbb/d NGL pipeline	Enterprise
Texas Express Pipeline	20%	Skellytown, TX to Mont Belvieu	280 Mbb/d NGL pipeline	Enterprise
Texas Express Gathering	20%	TX Panhandle/OK to Mont Belvieu, TX	191 mi NGL-gathering system	Midcoast
White Cliffs	10%	DJ Basin to Cushing, OK	180+ Mbb/d crude/NGL pipelines	Energy Transfer
Panola	15%	Carthage, TX to Mont Belvieu, TX	100 Mbb/d NGL pipeline	Enterprise
Fort Union	14.81%	Converse and Campbell counties, TX	Gas-gathering system	WES
Rendezvous	22%	SW Wyoming	~450 MMcf/d natural-gas pipeline	Marathon



● WES Equity Interests
 — WES Equity-Interest Pipelines

PROVIDES STABILITY AND DIVERSIFICATION OF MIDSTREAM SERVICE, CASH FLOW, AND CUSTOMER BASE
STABLE CASH FLOWS SUPPORTED BY +80% MINIMUM-VOLUME COMMITMENTS OR COST-OF-SERVICE CONTRACTS



WES Non-GAAP Reconciliation

“Adjusted EBITDA”

WES defines Adjusted EBITDA attributable to Western Midstream Partners, LP (“Adjusted EBITDA”) as net income (loss), plus (i) distributions from equity investments, (ii) non-cash equity-based compensation expense, (iii) interest expense, (iv) income tax expense, (v) depreciation and amortization, (vi) impairments, and (vii) other expense (including lower of cost or market inventory adjustments recorded in cost of product), less (i) gain (loss) on divestiture and other, net, (ii) gain (loss) on early extinguishment of debt, (iii) income from equity investments, (iv) interest income, (v) income tax benefit, (vi) other income, and (vii) the noncontrolling interests owners’ proportionate share of revenues and expenses.

<i>thousands</i>	Three Months Ended June 30, 2020	
Reconciliation of Net income (loss) to Adjusted EBITDA		
Net income (loss)	\$	281,341
Add:		
Distributions from equity investments		71,576
Non-cash equity-based compensation expense		5,677
Interest expense		94,654
Income tax expense		5,044
Depreciation and amortization		119,805
Impairments		10,150
Other expense		(2,098)
Less:		
Gain (loss) on divestiture and other, net		(2,843)
Gain (loss) on early extinguishment of debt		1,395
Equity income, net – related parties		54,415
Interest income – Anadarko note receivable		4,225
Other income		1,652
Adjusted EBITDA attributable to noncontrolling interests ⁽¹⁾		12,864
Adjusted EBITDA	\$	514,441

1) Includes (i) the 25% third-party interest in Chipeta and (ii) the 2.0% Occidental subsidiary-owned limited partner interest in WES Operating, which collectively represent WES’s noncontrolling interests.



WES Non-GAAP Reconciliation

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<i>thousands</i>	Three Months Ended June 30, 2020	
Reconciliation of Net cash provided by operating activities to Adjusted EBITDA		
Net cash provided by operating activities	\$	345,688
Interest (income) expense, net		90,429
Accretion and amortization of long-term obligations, net		(2,197)
Current income tax expense (benefit)		2,077
Other (income) expense, net		(2,173)
Cash paid to settle interest-rate swaps		12,763
Distributions from equity investments in excess of cumulative earnings – related parties		8,288
Changes in assets and liabilities:		
Accounts receivable, net		207,838
Accounts and imbalance payables and accrued liabilities, net		(101,247)
Other items, net		(34,161)
Adjusted EBITDA attributable to noncontrolling interests ⁽¹⁾		(12,864)
Adjusted EBITDA	\$	514,441
Cash flow information		
Net cash provided by operating activities	\$	345,688
Net cash used in investing activities		(176,277)
Net cash provided by (used in) financing activities		(261,955)

1) Includes (i) the 25% third-party interest in Chipeta and (ii) the 2.0% Occidental subsidiary-owned limited partner interest in WES Operating, which collectively represent WES’s noncontrolling interests.



WES Non-GAAP Reconciliation

“Free Cash Flow”

WES defines Free cash flow as net cash provided by operating activities less total capital expenditures and contributions to equity investments, plus distributions from equity investments in excess of cumulative earnings.

<i>thousands</i>	Three Months Ended June 30, 2020	
Reconciliation of Net cash provided by operating activities to Free cash flow		
Net cash provided by operating activities	\$	345,688
Less:		
Capital expenditures		140,249
Contributions to equity investments		5,104
Add:		
Distributions from equity investments in excess of cumulative earnings		8,288
Free cash flow	\$	208,623
Cash flow information		
Net cash provided by operating activities	\$	345,688
Net cash used in investing activities		(176,277)
Net cash provided by (used in) financing activities		(261,955)



WES Non-GAAP Reconciliation

“Adjusted Gross Margin”

WES defines Adjusted gross margin attributable to Western Midstream Partners, LP (“Adjusted gross margin”) as total revenues and other (less reimbursements for electricity-related expenses recorded as revenue), less cost of product, plus distributions from equity investments, and excluding the noncontrolling interests owners’ proportionate share of revenues and cost of product.

<i>thousands</i>	Three Months Ended June 30, 2020	
Reconciliation of Operating income (loss) to Adjusted gross margin		
Operating income (loss)	\$	373,766
Add:		
Distributions from equity investments		71,576
Operation and maintenance		145,186
General and administrative		36,423
Property and other taxes		19,395
Depreciation and amortization		119,805
Impairments		10,150
Less:		
Gain (loss) on divestiture and other, net		(2,843)
Equity income, net – related parties		54,415
Reimbursed electricity-related charges recorded as revenues		21,605
Adjusted gross margin attributable to noncontrolling interests ⁽¹⁾		16,167
Adjusted gross margin	\$	686,957
Adjusted gross margin for natural-gas assets	\$	454,476
Adjusted gross margin for crude-oil and NGLs assets		165,767
Adjusted gross margin for produced-water assets		66,714

1) Includes (i) the 25% third-party interest in Chipeta and (ii) the 2.0% Occidental subsidiary-owned limited partner interest in WES Operating, which collectively represent WES’s noncontrolling interests.